Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

4.				INOL		- 4110 114	I ONAL G	70				
Operator	SMITH	. 4 . 4	Ma		Inc			Well	API No.			
Address		MO										
	P.O. Bu	× 81	B3,	Ke.	mit	TX	797	45				
Reason(s) for Filing (Ca	heck proper box)		•		•	Oth	er (Please expl	lain)				
New Well	H		Change in	-								
Recompletion	\mathbf{x}	Oil Casinahaa		Dry Gas								
Change in Operator If change of operator give	· · · · · · · · · · · · · · · · · · ·	Casinghead	Gas	Condens	ate			-				
and address of previous	operator 10	m C.	<u>Twg</u>	MAI	-	PO B	0x 17	57 Y	20swell	NM	<i>8</i> 820/	
II. DESCRIPTIO Lease Name	N OF WELL	AND LEA		Pool Na	me. Includi	ing Formation		Kind	of Lease	1.	ease No.	
HAYES	4 Allison							, Federal or Fee				
Location	. •					_						
Unit Letter _	N	<u>ما ما</u>	0	Feet Fro	m The	SLin	e and19	<u>80 </u>	et From The	VV	Line	
Section	29 Township	. 89	S	Range	37	€ ,N	мрм, Т	200sev	<u>:1+</u>		County	
III. DESIGNATION					NATU							
Permino	ansporter of Oil	\boxtimes	or Condens	ate [Po	e address to wi	nich approved 1183	ltous in		-	
Name of Authorized Tr	Gas	Address (Give address to which approved copy of this form is to be sent) PO BOX 3000 TUSA OK										
If well produces oil or i	iquids,	Unit	Sec.	Twp.	Rge.	Is gas actually		When		<u> </u>		
give location of tanks.		F	<u> 29 1</u>	88	37 <i>E</i>	Ve	-		10-1	-61		
If this production is com IV. COMPLETIO	•	rom any othe	r lease or p	ool, give	commingl	ing order numl	ber:					
Designate Type (· (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, R	T, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing Shoe			
										,		
TUBING, CASING AND						CEMENTI	NG RECOR	D				
HOLE SI	CAS	ING & TUE	BING SI	ZE	DEPTH SET			SACKS CEMENT				
	 											
							· · · · · · · · · · · · · · · · · · ·					
										·		
V. TEST DATA A	ND REQUES	T FOR A	LLOWA	BLE								
	est must be after re			f load oil	and must					or full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressu	re		Choke Size				
Actual Prod. During Tes	ual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF			
GAS WELL					V-11.	V 1			I	·		
Actual Prod. Test - MCF/D Length of Test						Bbls. Condens	ate/MMCF		Gravity of Co	Gravity of Condensate		
esting Method (pitot, ba	ng Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
/I OPED ATOP	CEDTIETO	TE OF	COM (D)	TANTO	'E				L			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						C	IL CON	SERVA	ATION F	NIVISIO	N	
I hereby certify that the rules and regulations of the Dil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.						Data	Anneaus	. A	PR 1	1901		
						Date	Approved		[] 	35.85.71 S		
Signature						By CREENING CONTROL						
Michael L. PIERCE Agent Printed Name Title												
4-11-91 SUS 392 1915 Date Telephone No.						Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.