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AUG 29 1983  
O. C. D.  
ARTESIA, OFFICE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE # 445285 NM-0415685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Horton

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Milnesand

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
30-8-35

12. COUNTY OR PARISH | 13. STATE  
Roosevelt | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4229' RDB

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 330' FNL X 1650' FWL, Unit C  
AT TOP PROD. INTERVAL: Sec. 30, T-8-S, R-35-E  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

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BUREAU OF LAND MANAGEMENT  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 6-12-83. Pulled rods and pump and tubing. Ran tubing to 4737' and spotted 275 gal. Visco 4948 Mixed with 546 gals fresh water. Raise tubing to 4546' with packer set at 4484'. Ran log and acidized with 7500 gal 15% LSTNE HCL in 3 equal stages separated with 2 300# graded rock salt blocks. Flushed with 30 bbl fresh water. Installed pumping equipment and moved out service unit 6-12-83. Pumped 79 B0, 312 BLW, 1338 BW and 0 MCF in 192 hours. Last 24 hours pumped 19 B0, 321BW and 0 MCF. Returned to production.

O+4-BLM, R 1-HOU R.E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm. 4.206 1-NMOCD, H 1-PJS

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED Peter J. Sena TITLE Ast. Adm. Analyst DATE 8-23-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_ ACCEPTED FOR RECORD

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AUG 26 1983

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SEP 5 1993  
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