DISTRICT SUPERVISOR

	and the many section of the section
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	83240
Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-0145685
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other Injection	Horton Federal 9. WELL NO.
2. NAME OF OPERATOR	26
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Milnesand - San Andres
P. O. Box 68, Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	29-8-35
AT SURFACE: Sec. 29, 1-8-5, R-35-E, Unit B	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: 330' FNL X 2310 FEL AT TOTAL DEPTH:	Roosevelt NM
	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 51500
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	L 42 LZ RUB
EST WATER SHUT-OFF TRACTURE TREAT	
HOOT OR ACIDIZE	Will be a second of the second
REPAIR WELL DISCONDING TO A 100 KNOTE: Report results of multiple completion or zone	
AULTIPLE COMPLETE	Change on Form 9-330.)
HANGE ZONES	Ala
RANDON*	d SURV
other) Convert to injection ROSWELL, MSW	PAGANSS
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
Propose to convert to injection by the follow	ving method:
•	
Pull production equipment. Run workstring an	d packer and set packer at
4580'. Acidize with 2200 gals. 15% NEFE acid	l and 220 gals. MUSOL-A in
2 stages. Flush with brine water. Pull workstring and packer. Run tubing and injection packer. Packer set at 4550'. Place well on injection.	
tubing and injection packer. Packer set at 4	550. Place well on injection.
6.4.000	
O+4-USGS, R 1-Hou 1-Susp 1-GPM	
absurface Safety Valve: Manu. and Type	Sat @ E+
3. I hereby tify that the going strue and prrect	
IGNED Admin. Analy	St DATE 8-21-81
(This space for Federal or State off	ice use) APPROVED
IPPROVED BYTITLE CONDITIONS OF APPROVAL, IF ANY:	
SUBJECT TO LIKE	AUG 2 7 1981
APPROVAL BY STATE	4.4.1.
OIVIE	JAMES A. GILLHAM

*See Instructions on Reverse Side