

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

OCT 29 11 42 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 3935
7. Unit Agreement Name
8. Farm or Lease Name N. M. State "AZ"
9. Well No. 10
10. Field and Pool, or Wildcat Chaveroo San Andres
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sunray Oil Company
3. Address of Operator P. O. Box 1416, Roswell, New Mexico
4. Location of Well UNIT LETTER K 1980 FEET FROM THE S LINE AND 1980 FEET FROM THE W LINE, SECTION 34 TOWNSHIP 7S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4407 FE

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Completion Report <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Drill 7 7/8" hole to 4469' TD. Ran open hole logs. Ran 4 1/2", 9.5#, J-55 csg to csg pt. 4469. Cnt w/200 ax Incor Pos. Top of cnt 3570' by temp survey. WOC 24 hrs., pressure test csg to 1000 psig for 30 min - OK.
- Ran PFG log and perf 1 "E" bullet at each of the following depths: 4223, 4228, 4276, 4282, 4295, 4303, 4317, 4324, 4339, 4348, 4353, 4367.
- Acidise perfs w/3000 gal BDA. Frac w/25,000 gal ref oil & 32,000# sd.
- Swab and establish flow - recover all acid water and load oil.
- Flow for potential test of 265 BO, no water, GOR 1148. 10-27-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Hastings TITLE Production Engineer DATE 10-28-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: