

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
GEROR OIL LTD. 1962

3. ADDRESS OF OPERATOR
1846 E. Broadway, Tucson, Arizona

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **660/N 1980/W**

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **10/8/65** 16. DATE T.D. REACHED **10/20/65** 17. DATE COMPL. (Ready to prod.) **10/29/65** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4438 KB 4426 GR.** 19. ELEV. CASINGHEAD **4429**

20. TOTAL DEPTH, MD & TVD **4759** 21. PLUG, BACK T.D., MD & TVD **4561** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **0-4759** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4171 - 4285 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger GR, FDC, LL, MLL 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	397	12 1/4	200	
5 1/2	14# & 15 1/2#	4592	7 7/8	275	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2	4141	none

31. PERFORATION RECORD (Interval, size and number)
I SPI, 4171, 72 1/2, 74; 4203, 05, 59, 4269, 85

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4171 - 4285	2000 gals. Rag.
4171 - 4285	40,000 gals. lease crude + 35,000# sand fracture

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10/29/65	Flow	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/29/65	8	25/64	→	86	90	0	1050

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
100#	600#	→	258	270	0	26.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented TEST WITNESSED BY **R. E. Geror**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Edmund J. Quinn* TITLE Agent DATE 11/1/65

*(See Instructions and Spaces for Additional Data on Reverse Side)

