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III.

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Conseques Old C-104 and C-

FILE			THE BUS LOTHER BE TO. C. C.	Effective 1-1-65
U.S.G.S.	AUTUODI7	ATION TO TO	AND	
LAND OFFICE	AUTHORIZ	ATION TO TRA	MSP 25T CAL OD CPM 258	RAL GAS
OIL	_			
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE	_			
Operator				
Shell Oil Co	ompany (Wester	n Division)		
Address				
P. O. Box 15	09, Midland,	Texas 7970	Other (Please explai	
Reason(s) for filing (Check proper box	v) Change in Tran	anartar of	Effective Ap	/
	Oil	Dry Go		ermian Corporation (Trucks)
Recompletion Change in Ownership	Casinghead Ga			a Pipe Line Company
, mange in 3 whereaster	3.0.1.1.			<u> </u>
f change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name			me, Including Formation	Kind of Lease
"CV" State		1 Chav	eroo - San Andres	State, Federal or Fee State
Location				
Unit Letter K; 19	980 Feet From The	south Lin	ne and <u>1980</u> Pee	t From The West
Library Carattan A.		Dance	2 2 2 NIVATORA	Roosewelt Coun
Line of Section 35 , To	ownship <b>7S</b>	Range	33E , NMPM,	Roosevelt Coun
DESIGNATION OF TRANSPOR	TER OF OIL AND	NATURAL GA	ıs	
Name of Authorized Transporter of Ci				h approved copy of this form is to be sent)
Megnolia Pine Line (	Company		P. O. Box 1073, Mi	dland, Texas 79701
Magnolia Pipe Line (	ısinghead Gas 🗶 ) - c	T Dry Gas	Address (Give address to whic	h approved copy of this form is to be sent)
Capitan, Inc.			3707 Rawlins Avenu	
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	is gas actually connected?	When
give location of tanks.	К 35	7S 33E	No	the teat
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	P.B.T.D.
Pool Name of Producing Formation			Top Cil/Gas Pay	Tubing Depth
Derforations				Depth Casing Shoe
Perforations				
Petroragons	TUBIN	IG, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	TUBIN CASING & T		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
				SACKS CEMENT
				SACKS CEMENT
				SACKS CEMENT
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SET	
HOLE SIZE TEST DATA AND REQUEST F	CASING & T	UBING SIZE	DEPTH SET	
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SET	oad oil and must be equal to or exceed top a
HOLE SIZE  TEST DATA AND REQUEST FOR WELL	CASING & T	UBING SIZE	ofter recovery of total volume of lepth or be for full 24 hours)  Producing Method (Flow, pump	oad oil and must be equal to or exceed top a
HOLE SIZE  TEST DATA AND REQUEST FOR, WELL	CASING & T	UBING SIZE	DEPTH SET  Ifter recovery of total volume of lepth or be for full 24 hours)	oad oil and must be equal to or exceed top a
HOLE SIZE  TEST DATA AND REQUEST FOR WELL  Outer First New Oil Run To Tanks  Length of Test	FOR ALLOWABLE  Date of Test  Tubing Pressure	UBING SIZE	offer recovery of total volume of lepth or be for full 24 hours)  Producing Method (Flow, pump)  Casing Pressure	oad oil and must be equal to or exceed top a gas lift, etc.)
HOLE SIZE  TEST DATA AND REQUEST FOR WELL  Sate First New Oil Run To Tanks	CASING & T	UBING SIZE	ofter recovery of total volume of lepth or be for full 24 hours)  Producing Method (Flow, pump	oad oil and must be equal to or exceed top a
HOLE SIZE  TEST DATA AND REQUEST FOR, WELL  Total First New Oil Run To Tanks  Length of Test	FOR ALLOWABLE  Date of Test  Tubing Pressure	UBING SIZE	offer recovery of total volume of lepth or be for full 24 hours)  Producing Method (Flow, pump)  Casing Pressure	oad oil and must be equal to or exceed top as ifft, etc.)
HOLE SIZE  TEST DATA AND REQUEST FOUR, WELL  Factor First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	FOR ALLOWABLE  Date of Test  Tubing Pressure	UBING SIZE	offer recovery of total volume of lepth or be for full 24 hours)  Producing Method (Flow, pump)  Casing Pressure	oad oil and must be equal to or exceed top al
HOLE SIZE  TEST DATA AND REQUEST FOR, WELL  Tate First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	FOR ALLOWABLE  Date of Test  Tubing Pressure	UBING SIZE	offer recovery of total volume of lepth or be for full 24 hours)  Producing Method (Flow, pump)  Casing Pressure	oad oil and must be equal to or exceed top a gas lift, etc.)
HOLE SIZE  TEST DATA AND REQUEST FOU, WELL  Factor First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	CASING & T	UBING SIZE	ofter recovery of total volume of lepth or be for full 24 hours)  Producing Method (Flow, pump)  Casing Pressure  Water-Bbls.	coad oil and must be equal to or exceed top all gas lift, etc.)  Choke Size  Gas-MCF
HOLE SIZE  TEST DATA AND REQUEST FOU, WELL  For First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	CASING & T	UBING SIZE	ofter recovery of total volume of lepth or be for full 24 hours)  Producing Method (Flow, pump)  Casing Pressure  Water-Bbls.	oad oil and must be equal to or exceed top all gas lift, etc.)  Choke Size  Gas-MOF
HOLE SIZE  TEST DATA AND REQUEST FOR, WELL  Tote First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & T  FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	UBING SIZE	DEPTH SET  Infter recovery of total volume of lepth or be for full 24 hours)  Producing Method (Flow, pump)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Choke Size  Gas-MOF  Gravity of Condensate
TEST DATA AND REQUEST FOR, WELL  Sate First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & T  FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	UBING SIZE	DEPTH SET  Infter recovery of total volume of lepth or be for full 24 hours)  Producing Method (Flow, pump)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Choke Size  Gravity of Condensate  Choke Size
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HOLE SIZE  TEST DATA AND REQUEST FOR WELL  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & T  FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  NCE  regulations of the C  with and that the i	Oil Conservation	DEPTH SET  Infter recovery of total volume of lepth or be for full 24 hours)  Producing Method (Flow, pump  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Choke Size  Gravity of Condensate  Choke Size
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TEST DATA AND REQUEST FOR, WELL  Tote First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitat, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	CASING & T  FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  NCE  regulations of the C with and that the ine best of my knowledges.	Oil Conservation	DEPTH SET  Infter recovery of total volume of lepth or be for full 24 hours)  Producing Method (Flow, pump  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONS  APPROVED  TITLE  This form is to be fither is a request for this is a request for the condensate of the condensa	Choke Size  Gravity of Condensate  Choke Size

(Title)

(Date)

March 24, 1966

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.