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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

70 JUN 20 1976

I. Operator CLINTON OIL CO. - OPERATING DIVISION
Address 217 NORTH WATER, WICHITA, KANSAS 67202
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner Pan American Petroleum Corp. Box 68, Hobbs, N.M.

II. DESCRIPTION OF WELL AND LEASE
Lease Name FARRELL FEDERAL Well No. 12 Loc. Name, Including Formation CHAVEROO - SAN ANDRES Kind of Lease FEDERAL NMC No. 0108997-A
Location
Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST
Line of Section 28 Township 7-S Range 33-E , NMPM, ROOSEVELT County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ of Condensate ☐
MOBIL PIPE LINE CO. Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas
Name of Authorized Transporter of Casinghead Gas ☒ of Dry Gas ☐
CITIES SERVICE OIL CO. Address (Give address to which approved copy of this form is to be sent) Box 69, Hobbs, New Mexico
If well produces oil or liquids, give location of tanks. Unit J Sec. 28 Twp. 7-S Rge. 33-E Is gas actually connected? Yes When 6-7-67

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. L. Aisenbrey
M.L. Aisenbrey
Prod. Clerk
(Signature)
(Title)
6-27-70
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUL 2 1976, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply