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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE
 Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

APR 20 9 51 AM '66

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5. State Oil & Gas Lease No.
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator SKILLY OIL COMPANY		8. Farm or Lease Name F. M. Tucker
3. Address of Operator P.O. Box 730, Hobbs, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 7S RANGE 33E N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4427' DF		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 4-1/2"OD casing with 1 shot per foot from 4289-4631.5', treated with 2500 gallons HBA Acid, squeezed perforations with 300 sacks cement.

Perforated 4-1/2"OD casing with 1 shot per foot at following depths: 4028', 4030', 4085', 4089', 4093', 4161', 4162', 4163', 4164', 4165', 4166', 4167', 4168', 4169', 4170', 4183', 4187', 4192', 4203', 4212', 4215', 4217', 4221.5' and treated with 4500 gallons HBA acid, 1000 gallons NE acid, 4000 gallons CRA acid, 26,092# 20/40 sand, and 26,092 gallons lease oil.

We propose to plug and abandon as follows: Squeeze perforations in 4-1/2"OD casing from 4028-4221.5' with 50 sacks cement in casing to approximately 3975'. Salvage approximately 3300' 4-1/2"OD casing. Spot 25 sacks cement plug over 4-1/2"OD casing stub at 3300'. Spot 25 sack cement plug from 2000' to 1935'. Spot 25 sack plug across bottom of 8-5/8"OD surface casing. Spot 10 sack plug at surface with dry hole marker.

All intervals not cemented will be filled with heavy mud laden fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. George TITLE **Assistant Dist. Supt.** DATE **April 19, 1966**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

