

COUNTY ROOSEVELT FIELD Chaveroo STATE NV
 OPR MIDWEST OIL CORPORATION MA.
Morgan-Federal Tract 4
Sec. 13, T-7-S, R-33-E CO-ORD
660' FSL, 1980' FWL of Sec. 5-1-66
 Spd 5-11-66 CLASS EL
 Cmp 5-31-66

CSG & SX - TUBING	FORMATION		CLASS	
	FORMATION	DATUM	FORMATION	DATUM
8 5/8 3685 323				
4 1/2 4350 375				
LOGS EL GR RA IND HC A				

IS San Andres Ferris 4041-4276' Blvd 43' FCS. Pot. based on 3 hr test of 54 BO thru 25764' chk., IS 3 in, IS 100% Gravity 23%, POR 1940.

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CONT. PROP DEPTH 45' TYPE
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5-23-66 Continued
Cored 4252-4302', rec 50' being:
16' foss lm & dolo., w/NS; 4' dns lm.,
w/NS; 1' lm & dolo., PFP, bldg oil;
8' dns lm., w/NS; 3' dolo & lm., PFP,
bldg oil; 8' dns lm; 1' dolo & lm.,
PPP, bldg oil; 9' dns lm.

5-31-66 TD 4350', FBD 4309', WO Potential.
Perf @ 4041', 4124', 4127', 4137',
4146', 4148', 4177', 4231', 4235',
4237', 4266', 4271', 4274', 4276' W/1
SPI
Ac (4041-4276') 2000 gals.
Frac (4041-4276') 50,000 gals oil +
40,000# sd.

6-6-66 Flwd 54 BO/3 hrs thru 25/64" chk., TP
375#, CP 750#, GOR 1940.
TD 4350', FBD 4309', COMPLETE.
LOG TOPS: Yates 2245', San Andres
3433', Slaughter 4097'.