

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

DUPLICATE
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 27 11 32 AM '66

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 930	
7. Unit Agreement Name	
None	
8. Farm or Lease Name	
New Mexico State "20"	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Chaveroo	
12. County	
Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
American Trading and Production Corporation	New Mexico State "20"
3. Address of Operator	9. Well No.
P. O. Drawer 992, Midland, Texas	2
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM	Chaveroo
THE <u>South</u> LINE, SECTION <u>20</u> TOWNSHIP <u>7S</u> RANGE <u>34E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4325 KDB	Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 7:00 P.M. September 23, 1966

Ran 13 fts., 8 5/8", 28#, H-40 New casing set at 424.29'. Cemented with 200 sacks Incor cement w/4% gel and 2% CaCl. Pumped plug to 384 feet at 4:45 A.M. 9-24-66. Cement circulated approximately 25 sacks. WOC 12 hours. Installed blow out preventers. Tested casing w/1000 psi for 30 minutes. Final pressure-980 psi. Compressive strength of cement 12 hours - 1045 psi. (Halliburton Hand Book).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beef Graham

TITLE Division Engineer

DATE 9-26-66

APPROVED BY [Signature]

TITLE [Signature]

DATE SEP 28

CONDITIONS OF APPROVAL, IF ANY: