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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: K-1370

1a. TYPE OF WELL — OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION — NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: —

8. Farm or Lease Name: Hobbs "B"

2. Name of Operator: Shelly Oil Company

9. Well No.: 5

3. Address of Operator: P.O. Box 730, Hobbs, New Mexico

10. Field and Pool, or Wildcat: Chaveroo San Andres

4. Location of Well: UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 30 TWP. 7S RGE. 34E NMPM

12. County: Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
9-23-66	10-2-66	10-8-66	4321' D.F.	- - -

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4500'	4434'	- -	→	0-4500'	- -

24. Producing Interval(s), of this completion — Top, Bottom, Name: 4337-4382' - Intervals - San Andres

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Schlumberger - Borehole Comp. Sonic Log - Gamma Ray, Sidewall Neutron Porosity, Comp. Formation Density Laterolog Microlaterolog.

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	372'	11"	250	--
4-1/2"	10.5#	4493'	7-7/8"	350	--

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4422'	--

31. Perforation Record (Interval, size and number): Perforated 4-1/2"OD casing with 1 shot per interval at following depths: 4337', 4339', 4352', 4362', 4369', 4371', 4373', 4380', 4382', a total of 9 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4337-4382'	2,000 gals. Spearhead Acid.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
October 7, 1966	Pump - 2" X 1/4" x 16' RH	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10-9-66	24	--		154	60	39	389

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
---	---		154	60	39	34.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: B. L. Bailey

35. List of Attachments: None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) H. E. Aab TITLE District Superintendent DATE October 12, 1966

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy 1885'	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates 2327'	T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen 3125'	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres 3501'	T. Simpson		T. Gallup	T. Ignacio Qtzte	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinebry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Granite		T. Todilto	T.	
T. Drinkard	T. Delaware Sand		T. Entrada	T.	
T. Abo	T. Bone Springs		T. Wingate	T.	
T. Wolfcamp	T. Slaughter P-3 - 4310'		T. Chinle	T.	
T. Penn.	T. Slaughter P-4 - 4394'		T. Permian	T.	
T Cisco (Bough C)	T.		T. Penn. "A"	T.	

Slaughter P-1 - 4187'
Slaughter P-2 - 4274'

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1885	1885	Sand and Redbed				
1885	2327	442	Anhydrite				
2327	3125	798	Sand and Anhydrite				
3125	3501	376	Sand and Anhydrite				
3501	4500	999	Dolomite				
	4500		Total Depth				
	4454		P.B.T.D.				