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Form C-105
Revised 1-1-65

NEW MEXICO OIL AND GAS COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Nov 28 11 11 AM '66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1370

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name _____	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Hobbs "W"	
2. Name of Operator Shelly Oil Company		9. Well No. 8	
3. Address of Operator P. O. Box 703, Hobbs, New Mexico		10. Field and Pool, or Wildcat Chaveroo San Andres	
4. Location of Well UNIT LETTER "C" LOCATED 330 FEET FROM THE North LINE AND 1630 FEET FROM THE West LINE OF SEC. 29 TWP. 7-S RGE. 34-E NMPM		12. County Roosevelt	
15. Date Spudded 10-30-66	16. Date T.D. Reached 11-9-66	17. Date Compl. (Ready to Prod.) 11-16-66	18. Elevations (DF, RKB, RT, GR, etc.) 4318' DF
20. Total Depth 4478'	21. Plug Back T.D. 4452'	22. If Multiple Compl., How Many _____	23. Intervals Drilled By Rotary Tools 0-4478' Cable Tools _____
24. Producing Interval(s), of this completion - Top, Bottom, Name 4226' - 4355' - Intervals - San Andres			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Schlumberger: Northhole Compens. Sont Log-Gamma Ray, Comp. Formation Density Log, Sidewall Neutron Porosity Log, Laterolog, Micro-Logging.			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	373'	11"
4-1/2"	10.5#	4478'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
250		—	
400		—	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	4113'	—	
31. Perforation Record (Interval, size and number) Perf. 4-1/2" OD casing with 1 shot per interval as follows: 4226', 4240', 4279', 4286', 4290', 4292', 4303', 4314', 4317', 4327', 4334', 4343', 4347', 4352', 4355', a total of 15 shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND MATERIAL USED	
DEPTH INTERVAL			
4226-4355'		2500 gals. HDA Acid	
4226-4355'		30000 gals. lse. oil & 30000#	
		20-40 sand	
33. PRODUCTION			
Date First Production 11-14-66	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow		Well Status (Prod. or Shut-in) Prod.
Date of Test 11-19-66	Hours Tested 24	Choke Size 40/64"	Prod'n. For Test Period 363
Flow Tubing Press. 50#	Casing Pressure 300#	Calculated 24-Hour Rate 363	Oil - Bbl. 107
			Gas - MCF 3
			Water - Bbl. 295
			Gas - Oil Ratio 24.8°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By B. L. Holley
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED (ORIGINAL SIGNED) H. E. Aab		TITLE District Superintendent	
		DATE November 25, 1966	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, depths 30' through 34' shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1990'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2332'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3132'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3494'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Slaughter P-1 4169'	T. Chinle	T.
T. Penn.	T. Slaughter P-2 4236'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

Slaughter P-1 4169'
Slaughter P-2 4236'

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1990	1990	Sand & Redbeds				
1990	2332	342	Anhydrite				
2332	3132	800	Sand & Anhydrite				
3132	3494	362	Sand & Anhydrite				
3494	4478	984	Dolomite				
	4478		Total Depth				
	4432		P.B.T.D.				