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Producing Interval(s  226 - 4355  Type Electric and O	), of this complet	is - San And chlumberger; Log, Sidema	res Borkhola 11 Meutron	Porosity	Log, Later	iemas Ray, olog, Nic	27 Was V	Жо
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Producing Interval(s  226 - 4355  Type Electric and O	- Interval ther Logs Run & m Bensity  WEIGHT LB.	thlumberger: Log, Sidema CASH /FT. DEPTH:	Borthola 11 Hautron NG RECORD (Repo	Porce 1 ty ort all strings s E SIZE	Log, Later et in well) CEMENT	ionna Ray, Polog, Nic	27 Was V	Mo Well Cored
Producing Interval(s  226 - 4355  Type Electric and O  CASING SIZE  8-5/8**	- Interval ther Logs Run Bensity WEIGHT LB	Log, Sidema CASH  /FT. DEPTH: 373	Fes Borthole 11 Houtron NG RECORD (Repo	Porce 1ty ort all strings s E SIZE	Log, Later et in well) CEMENT 250	colog, Mic	27 Was V	Mell Cored Me
Producing Interval(s  226 - 4355  Type Electric and O	- Interval ther Logs Run & m Bensity  WEIGHT LB.	thlumberger: Log, Sidema CASH /FT. DEPTH:	Fes Borthole 11 Houtron NG RECORD (Repo	Porce 1 ty ort all strings s E SIZE	Log, Later et in well) CEMENT	colog, Mic	27 Was V	Well Cored We Mo
Producing Interval(s  226 - 4355  Type Electric and O  CASING SIZE  8-5/8**	- Interval ther Logs Run Bensity WEIGHT LB	Log, Sidema CASH  /FT. DEPTH: 373	Fes Borthole 11 Houtron NG RECORD (Repo	Porce 1ty ort all strings s E SIZE	Log, Later et in well) CEMENT 250	colog, Mic	27 Was V	Well Cored We Mo
Producing Interval(s  226 - 4355  Type Electric and O  CASING SIZE  8-5/8**	Tatervel ther Logs Run Bensity  WEIGHT LB 244	Lo - Sen And thlumberger: Log, Sidema CASH /FT. DEPTH: 373* 4478*	Fes Borthole 11 Houtron NG RECORD (Repo	Porce 1ty ort all strings s E SIZE	Log, Later et in well) CEMENT 250	ING RECORD	27 Was V	Well Cored  We amount Pulle
Producing Interval(s  226 - 4355  Type Electric and O  CASING SIZE  8-5/8**	Tatervel ther Logs Run Bensity  WEIGHT LB 244	Log, Sidema CASH  /FT. DEPTH 373 4478  INER RECORD	Fes Borthole 11 Houtron NG RECORD (Repo	Porce 1ty ort all strings s E SIZE	Log, Later et in well) CEMENT 250 400	ING RECORD	27. Was V	Well Cored  We amount Pulle
Producing Interval(s  226 - 4355  Type Electric and O  STRA-TORRALL  CASING SIZE  8-5/8"  4-1/2"	Taterval ther Logs Run Bensity  WEIGHT LB., 244	Log, Sidema CASH  /FT. DEPTH 373 4478  INER RECORD	Fes Borthole 11 Meutron NG RECORD (Reposer HOL 11**	Porce 1 ty ort all strings s E SIZE 7/8**	Log, Later et in well) CEMENT 250 400	TUBIN	27. Was V	Well Cored  Mo  AMOUNT PULLE
Producing Interval(s  226 - 4355  Type Electric and O  2284-188-14  CASING SIZE  8-5/8*  4-1/2**	Taterval ther Logs Run Bensity  WEIGHT LB., 244	Log, Sidema CASH  /FT. DEPTH 373 4478  INER RECORD	Fes Borthole 11 Meutron NG RECORD (Reposer HOL 11**	Porce 1 ty ort all strings s E SIZE 7/8**	Log, Later et in well) CEMENT 250 400	TUBINI	27. Was V	Well Cored  Mo  AMOUNT PULLE
Producing Interval(s  226 - 4355  Type Electric and O  SERVICE  CASING SIZE  8-5/8"  4-1/2"  SIZE  Perforation Record (	weight LB.  244  10.54  Interval, size and	Log, Sidema  CASII  /FT. DEPTH:  373  4478  INER RECORD  BOTTOM  d number) PORT.	Sorthole  In Meutron  NG RECORD (Report  SET HOLE  117  7-  SACKS CEMENT  4-1/2*** 65 64	Porocity ort all strings s E SIZE  7/8**  SCREEN	Log, Later et in well) CEMENT 250 400	TUBINI DEPTH S	27. Was V	Well Cored  We  AMOUNT PULLE  PACKER SET
Producing Interval(s  226 - 4355  Type Electric and O  CASING SIZE  8-5/8"  4-1/2"  SIZE  Perforation Record (	weight LB.  TOP	Log, Sidema  CASII  /FT. DEPTH:  373  4478  INER RECORD  BOTTOM  d number) Perf.  as follows:	SACKS CEMENT  A-1/2"OD CA	Porce Ity ort all strings s E SIZE  7/8**  SCREEN  B 22. A	Log, Latex et in well)  CEMENT 250 400  30.  SIZE 2-3/8**  CID, SHOT, FRA	TUBING DEPTHS 4113	27. Was V	Well Cored  We  AMOUNT PULLE  PACKER SET
Producing Interval(s  226 - 4355  Type Electric and O  CASING SIZE  8-5/8"  4-1/2"  SIZE  Perforation Record (	weight LB.  TOP	Log, Sidema  CASII  /FT. DEPTH:  373  4478  INER RECORD  BOTTOM  d number) Perf.  as follows:	SACKS CEMENT  A-1/2"OD CA	Porce Ity ort all strings s E SIZE  7/8**  SCREEN  B 22. A	Log, Later et in well)  CEMENT 250 400  30.  SIZE 2-3/8"  CID, SHOT, FRA	TUBINI DEPTHS ACTURE, CEME AMOUNT A 2500 gal	G RECORD	Well Cored  Mo  AMOUNT PULLE  PACKER SET  EZE, ETC.  MATERIAL USED
Producing Interval(s  226 - 4355  Type Electric and O  228 - 102 - 102  CASING SIZE  8-5/8"  4-1/2"  SIZE  Perforation Record (	TOP  Interval  WEIGHT LB.,  244  Interval, size and  interval, 4292,	Log, Sidema CASH /FT. DEPTH 373 4478  INER RECORD BOTTOM d number) Perf. as follows: 4303,4314	SACKS CEMENT  4-1/2"CD CA 4226 4246	Porce Ity ort all strings s E SIZE  7/8**  SCREEN  B 22. A	Log, Later et in well) CEMENT 250 400  30. SIZE 2-3/8** CID, SHOT, FRA	TUBINI DEPTHS ACTURE, CEME AMOUNT A 2500 gal	G RECORD	Well Cored  MO  AMOUNT PULLE  PACKER SET  EZE, ETC.  MATERIAL USED
Producing Interval(s  226 - 4355  Type Electric and O  CASING SIZE  8-5/8  4-1/2*  SIZE  Perforation Record ( 24 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TOP  Interval  WEIGHT LB.,  244  Interval, size and  interval, 4292,	Log, Sidema CASH /FT. DEPTH 373 4478  INER RECORD BOTTOM d number) Perf. as follows: 4303,4314	SACKS CEMENT  4-1/2"CD CA 4226 4246	Porcelty ort all strings s E SIZE  7/8**  SCREEN  \$CREEN  A226-43	Log, Later et in well) CEMENT 250 400  30. SIZE 2-3/8** CID, SHOT, FRA	TUBINI DEPTHS ACTURE, CEME AMOUNT A 2500 gal	G RECORD	Well Cored  Mo  AMOUNT PULLE  PACKER SET  EZE, ETC.  MATERIAL USED
Producing Interval(s  226 - 355  Type Electric and O  CASING SIZE  6-5/8  4-1/2  SIZE  Perforation Record ( th that perforation (CASING (CASIN	TOP  Interval  WEIGHT LB.,  244  Interval, size and  interval, 4292,	Log, Sidema CASH /FT. DEPTH 373 4478  INER RECORD BOTTOM d number) Perf. as follows: 4303,4314	SACKS CEMENT  4-1/2"CD CA 4226 4246	Porcelty ort all strings s E SIZE  7/8**  SCREEN  \$CREEN  A226-43	Log, Later et in well) CEMENT 250 400  30. SIZE 2-3/8** CID, SHOT, FRA	TUBING DEPTHS 4113 ACTURE, CEME AMOUNT A 2500 gal 30000 gar	G RECORD	Well Cored  Mo  AMOUNT PULLE  PACKER SET  EZE, ETC.  MATERIAL USED
Producing Interval(s  226 - 4355  Type Electric and O  228-128-14  CASING SIZE  8-5/8"  4-1/2"  SIZE  Perforation Record ( th 1 shot perforation (s)  128-14286	TOP  Cinterval, size and rinterval, 4352, 4	INER RECORD BOTTOM Inumber) Perf. as follows: 4303,4314	SOTAROLO IL MOUTTON NG RECORD (Report SET HOL ILL TO SACKS CEMENT 4-1/2"00 ca 4226 ,4246 4317 ,4327 cal of 15	Porce 1 ty ort all strings s E SIZE  7/8**  SCREEN  A226-43  UCTION	Log, Later et in well)  CEMENT 250 400  30.  SIZE 2-3/8"  CID, SHOT, FRA NTERVAL  1551	TUBINI DEPTHS ACTURE, CEME AMOUNT A 2500 gal 30000 ga	G RECORD	Well Cored  Well Cored  Well Cored  AMOUNT PULLE  PACKER SET  EZE, ETC.  MATERIAL USED  ACId  C. 011 & 300
Producing Interval(s  226 - 4355  Type Electric and O  Electric and O  CASING SIZE  8-5/8"  4-1/2"  SIZE  Perforation Record ( th 1 shot perforation (s)  79 4286 42	TOP  Cinterval, size and rinterval, 4352, 4	CASII  FT. DEPTH  373  4478  INER RECORD  BOTTOM  A number) Pari  4 103  4314  4355  action Method (Flow	SOTAROLO IL MOUTTON NG RECORD (Report SET HOL ILL TO SACKS CEMENT 4-1/2"00 ca 4226 ,4246 4317 ,4327 cal of 15	Porce 1 ty ort all strings s E SIZE  7/8**  SCREEN  A226-43  UCTION	Log, Later et in well)  CEMENT 250 400  30.  SIZE 2-3/8"  CID, SHOT, FRA NTERVAL  1551	TUBINI DEPTHS 4113 ACTURE, CEME AMOUNT A 2500 gal 30000 ga	G RECORD SET  INT SQUEE IND KIND I	Well Cored  Mo  AMOUNT PULLE  PACKER SET  EZE, ETC.  MATERIAL USED
Producing Interval(s  226	TOP  Interval  WEIGHT LB.  244  10.54  Interval, size and r interval 90',4292', 47',4352',	INER RECORD BOTTOM  Anumber) Pari  as follows:  4303 4314 4335 a total	Sorthole  Il Boutron  NG RECORD (Report  SET HOLE  1177  7-  SACKS CEMENT  4-1/2" CD CA  4226 4246  4317 4327  cal of 15	Porce 1 ty ort all strings s E SIZE  7/8**  SCREEN  SCREEN  4226-43  4226-43  UCTION bing — Size and	Log, Later let in well) CEMENT 250 400  30. SIZE 2-3/8" CID, SHOT, FRA NTERVAL 1355 1551  type pump)	TUBINI DEPTHS 4113 ACTURE, CEME AMOUNT A 2500 gal 30000 ga	G RECORD SET  INT SQUEE IND KIND II II Status (F	Well Cored  No  AMOUNT PULLE  PACKER SET  EZE, ETC.  MATERIAL USED  Acid  . oil & 300
Producing Interval(s  226 - 4355  Type Electric and O  CASING SIZE  8-5/8  4-1/2  SIZE  Perforation Record ( th 1 shot perforation Record ( 179 4286 42  34 4343 43  te First Production  1-14-66  te of Test	TOP  Interval  WEIGHT LB.  244  10.54  TOP  Interval, size and r interval  90',4292', 47',4352',  Produ	CASII	SOTAROLO IL MOUTTON NG RECORD (Report SET HOL ILL TO SACKS CEMENT 4-1/2"00 ca 4226 ,4246 4317 ,4327 cal of 15	SCREEN  SCREEN  SCREEN  Lace A  DEPTH IN  A226-A3  UCTION  bing — Size and  Oil — Bbl.	Log, Later et in well) CEMENT 250 400  30. SIZE 2-3/8" CID, SHOT, FRA NTERVAL 3551  type pump)  Gas - MCF	TUBINI DEPTHS 4113 ACTURE, CEME AMOUNT A 2500 gal 30000 ga	G RECORD SET  INT SQUEE IND KIND II II Status (F	Mell Cored  Me  AMOUNT PULLE  PACKER SET  EZE, ETC.  MATERIAL USED  Acid  Online  Prod. or Shut-in;  as—Oil Ratio
Producing Interval(s  226 - 4355  Type Electric and O  228 - 228 - 228  CASING SIZE  8-5/8"  4-1/2"  SIZE  CASING Record (stand of the standard of the standar	Top  Interval ther Logs Run th	INER RECORD BOTTOM Inumber) Perf. as follows: 4303, 4314, 4355, a total	SACKS CEMENT  4-1/2"CD CA 4226 4246 4317 4327  al of 15  PROD  Prod'n. For Test Period	Porce 1 ty ort all strings s E SIZE  7/8*  SCREEN  SCREEN  4226-43  UCTION bing — Size and  Oil — Bbl.  363	Log, Later et in well)  CEMENT 250 400  30.  SIZE 2-3/8**  CID, SHOT, FRA NTERVAL  155*  type pump)  Gas — MCF  107	TUBING DEPTH S ACTURE, CEME AMOUNT A 2500 gal 30000 gal 20-40 sa	G RECORD SET  NT SQUEE ND KIND N  BA  11 Status (F	Prod. or Shut-in;  as—Oil Ratio  295
Producing Interval(s  226 - 4355  Type Electric and O  228 - 228  CASING SIZE  8-5/8*  4-1/2*  SIZE  Perforation Record ( 24	TOP  Interval  WEIGHT LB.  244  10.54  TOP  Interval, size and r interval  90',4292', 47',4352',  Produ	INER RECORD BOTTOM Inumber) Perf. as follows: 4303, 4314, 4355, a total	SACKS CEMENT  A-1/2 O CA 4226 4246 4317 4327  al of 15  PROD  ing, gas lift, pump  Prod'n. For Test Period  OII — Bbl.	SCREEN  SCREEN  SCREEN  A226-43  DEPTH II  A226-43  UCTION  ing — Size and  Oil — Bbl.  363  Gas — MC	Log, Later et in well)  CEMENT 250 400  30.  SIZE 2-3/8"  CID, SHOT, FRA NTERVAL  155  Ltype pump)  Gas — MCF  107  Wate	TUBINI DEPTHS ACTURE, CEME AMOUNT A 2500 gal 30000 ga 20-40 eg	G RECORD SET  INT SQUEE IND KIND II Status (F	Prod. or Shut-in;  as—Oil Ratio  295  avity — API (Corr.)
Producing Interval(s  226 - 4355  Type Electric and O  228-238-24  CASING SIZE  8-5/8*  4-1/2**  SIZE  Perforation Record ( 24	TOP  Interval  WEIGHT LB.  244  10.54  TOP  Interval, size and r interval  47',4352',  Hours Tested  24  Casing Pressur	INER RECORD  BOTTOM  Inumber) Perf.  as follows:  4303 4314  4335 a tot  Choke Size  40/64*  Calculated 24- Hour Rate	SACKS CEMENT  4-1/2"CD CA 4226 4246 4317 4327  al of 15  PROD  Prod'n. For Test Period	SCREEN  SCREEN  SCREEN  A226-43  DEPTH II  A226-43  UCTION  ing — Size and  Oil — Bbl.  363  Gas — MC	Log, Later et in well)  CEMENT 250 400  30.  SIZE 2-3/8**  CID, SHOT, FRA NTERVAL  155*  type pump)  Gas — MCF  107	TUBINI DEPTHS 4113 ACTURE, CEME AMOUNT A 2500 gal 30000 ga 20-40 eg	G RECORD  GET  INT SQUEE  IND KIND I  II Status (F	Prod. or Shut-in;  as—Oil Ratio  295
Producing Interval(s  226 - 4355  Type Electric and O  CASING SIZE  8-5/8*  4-1/2**	TOP  Interval  WEIGHT LB.  244  10.54  TOP  Interval, size and r interval  47',4352',  Hours Tested  24  Casing Pressur	INER RECORD  BOTTOM  Inumber) Perf.  as follows:  4303 4314  4335 a tot  Choke Size  40/64*  Calculated 24- Hour Rate	SACKS CEMENT  A-1/2 O CA 4226 4246 4317 4327  al of 15  PROD  ing, gas lift, pump  Prod'n. For Test Period  OII — Bbl.	SCREEN  SCREEN  SCREEN  A226-43  DEPTH II  A226-43  UCTION  ing — Size and  Oil — Bbl.  363  Gas — MC	Log, Later et in well)  CEMENT 250 400  30.  SIZE 2-3/8"  CID, SHOT, FRA NTERVAL  155  Ltype pump)  Gas — MCF  107  Wate	TUBINI  TUBINI  DEPTH S  4113  ACTURE, CEME  AMOUNT A  2500 gal  30000 ga  20-40 ee  Wel  Water - B  or - Bbl.  3	G RECORD SET  INT SQUEE IND KIND II II Status (F	Prod. or Shut-in; as — Oil Ratio 295 avity — API (Corr.) 24.8
Producing Interval(s  226	TOP  Interval, size and interval, size and interval, size and interval inte	INER RECORD  BOTTOM  Inumber) Perf.  as follows:  4303 4314  4335 a tot  Choke Size  40/64*  Calculated 24- Hour Rate	SACKS CEMENT  A-1/2 O CA 4226 4246 4317 4327  al of 15  PROD  ing, gas lift, pump  Prod'n. For Test Period  OII — Bbl.	SCREEN  SCREEN  SCREEN  A226-43  DEPTH II  A226-43  UCTION  ing — Size and  Oil — Bbl.  363  Gas — MC	Log, Later et in well)  CEMENT 250 400  30.  SIZE 2-3/8"  CID, SHOT, FRA NTERVAL  155  Ltype pump)  Gas — MCF  107  Wate	TUBINI  TUBINI  DEPTH S  4113  ACTURE, CEME  AMOUNT A  2500 gal  30000 ga  20-40 ee  Wel  Water - B  or - Bbl.  3	G RECORD  GET  INT SQUEE  IND KIND I  II Status (F	Prod. or Shut-in; as — Oil Ratio 295 avity — API (Corr.) 24.8
Producing Interval(s  226 - 4355  Type Electric and O  CASING SIZE  8-5/8  4-1/2*  SIZE  Perforation Record ( th 1 shot perforation Record ( 1-14-66  te of Test  1-19-66  Disposition of Gas ( 1-19-65)	TOP  Interval, size and interval, size and interval, size and interval inte	INER RECORD  BOTTOM  Inumber) Perf.  as follows:  4303 4314  4335 a tot  Choke Size  40/64*  Calculated 24- Hour Rate	SACKS CEMENT  A-1/2 O CA 4226 4246 4317 4327  al of 15  PROD  ing, gas lift, pump  Prod'n. For Test Period  OII — Bbl.	SCREEN  SCREEN  SCREEN  A226-43  DEPTH II  A226-43  UCTION  ing — Size and  Oil — Bbl.  363  Gas — MC	Log, Later et in well)  CEMENT 250 400  30.  SIZE 2-3/8"  CID, SHOT, FRA NTERVAL  155  Ltype pump)  Gas — MCF  107  Wate	TUBINI  TUBINI  DEPTH S  4113  ACTURE, CEME  AMOUNT A  2500 gal  30000 ga  20-40 ee  Wel  Water - B  or - Bbl.  3	G RECORD SET  INT SQUEE IND KIND II II Status (F	Prod. or Shut-in; as — Oil Ratio 295 avity — API (Corr.) 24.8

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths about a shall be marking the pths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, we will be accompanied to the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths about 3 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico					Northwestem New Mexico					
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Haugh	ter P-	2 425	FORMATION RECORD (	Attach add	itional	sheets i	fnecessary	)		
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