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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **CAYMAN CORPORATION**

Address **P. O. Box 1352 Roswell, New Mexico**

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hondo-State	Well No. 6	Pool Name, Including Formation Chaveroo-San Andres	Kind of Lease State, Federal or Fee State	Lease No. E-10 130
Location Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East Line of Section 31 Township 7-S Range 33-E , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> MOBIL PIPE LINE CO.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900 Dallas, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 31
	Twp. 7	Rge. 33
	Is gas actually connected? No When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-30-67	Date Compl. Ready to Prod. 2-10-68		Total Depth 4350		P.B.T.D. 4350			
Elevations (DF, RKB, RT, GR, etc.) 4441.2 G.L.	Name of Producing Formation San Andres		Top Oil/Gas Pay 4208		Tubing Depth 4200			
Perforations 4208 - 4296					Depth Casing Shoe 4350			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12	8-5/8		378		250 sx			
7-7/8	4-1/2		4350		350 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-10-68	Date of Test 2-11-68	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil - Bbls. 62	Water - Bbls. 20	Gas - MCF 17.2

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

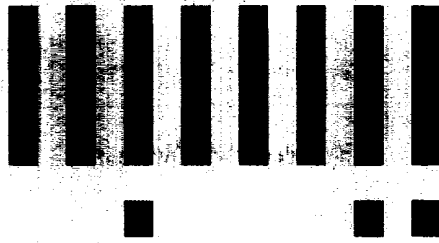
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W.B. McCarty
(Signature)
Engineer
(Title)
February 15, 1968
(Date)

OIL CONSERVATION COMMISSION
APPROVED 1968, 19
BY James H. Hines
TITLE Commissioner

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.



LTR



Job separation sheet

Cayman Corporation
Hende State

606 Security National Bank
Roswell, New Mexico
6 1801 Undersigned

1980 FNL 660 FEL, Sec-31. T-7s, R-33e

378	1	1.6632	1.6632
875	1	2.1868	3.8500
1230	1	3.0885	6.9385
1689	3/4	6.0129	12.9514
2158	1	8.2075	23.1589
2340	3/4	2.3842	23.5431
3094	1	13.1950	36.7381
3440	3/4	4.5326	41.2707
3735	3/4	3.8645	45.1352
3947	1	.9328	46.0680
4198	3/4	3.2881	49.3561

Melvin Prector

Vice Pres.

Melvin Prector

Melvin Prector

19

February

68

Argene R. Brown