NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	G A S		
OFERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Superseder Old C-104 and C-116
Effective 1-1-65

H.E	_	AND	Ellaction [-1-03	
J.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS	
OIL				
TRANSPORTER GAS	4			
PRODATION OFFICE				
MURPHY OPERATING C	ORPORATION			
ddress.	eet, Fourth Floor, Roswel	11, N.M. 88201 (MAIL: P	. 0. Box 2648)	
eason(s) for liling (Check proper box		Other (Please explain)		
ew Well	Change in Transporter of: Oil Dry Ga	CORRECT LEASE NU	MBER	
completion Change in Ownership	Casinghead Gas Conden	* 		
change of ownership give name d address of previous owner				
ESCRIPTION OF WELL AND	LEASE			
ease Name TODD LOWER SAN	Well No. Pool Name, Including Fo	State Sedera	lot Fee	
NDRES UNIT SEC. #31	11 Todd Lower Sai	it wintes	State OG-1/4	
Unit Letter K ; 212	Po Feet From The South Lin	e and 2023 Feet From 7	The West	
Line of Section 31 To	waship 7 South Range 3	6 East , NMPM,	Roosevelt County	
ESIGNATION OF TRANSPORT tome of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Add:ess (Give address to which approv	ved copy of this form is to be sent)	
Mobil Pipeline Company	·	P. O. Box 900, Dallas, Address (Give address to which approx		
Come of Authorized Transporter of Ca Cities Service O&G Corp		Bluitt Plant, Milnesand		
well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Who		
ive location of tanks.	th that from any other lease or pool,	give commingling order number:		
this production is commingled win OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hes'v. Diff, Res'v.	
Designate Type of Completion		norkovej Doepen	J. J	
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
levations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations		,		
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	UEFIR SEI	Short comerci	
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volums of load oil o pth or be for full 24 hours)	and must be equal to ar exceed top allow	
II, WEI L are First New Oil Run To Tanks	Date of Test	Preducing Kethod (Flow, pump, gas li)	i, eic.)	
and the Control	Tubing Pressure	Coaing Pressure	Chair Size	
ength of Test.				
ctual Pred, During Test	O11-Bbls.	Water - Bbla.	Gas-MCF	
		1	<u> </u>	
AS WELL	Length of Test	Bbls. Comensote/MMCF	Gravity of Condensate	
Ketual Fred, Test-MCF/D	Faudin of test			
Testing Hothod (pilot, back pr.)	Tubing Processo (Shut-lu)	Cosing Pressure (Shut-in)	Chck+ Siz+	
ERTHICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
		APPROVED JUN 4	1984	
	regulations of the Oil Conservation with and that the information given		1001	
OVE IN THE END COMPLETE TO THE URPHY PREPARED IN ALCORPOR	e best of thy knowledge and belief.		BY JERRY SEXTON	
TITLE DISTRICT I SUPERVISOR This form is to be filed in compliance with MULE 1104				
" HATTY HAVE	If this is a request for allowable for a newly dill. I er do		able for a newly dilli i or dispensed	
mark b. nulpily,	attro)	well, this form must be accompenied by a tabulation of the covinting tests taken on the wall in accordance with RULE 111.		
Vice-President (7)	(ile)	All sections of this fees mu- this on now and terompleted year	et be filled out completely for allow-	
May 25.	1984	Ettl. out only Courtour L. H.	. III, and VI for changes of owner, er, or other such change of condition.	
	ul •)	Well name or number, or trainiport	en or other such change of condition,	