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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**L-2981**

1. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
2. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER **P&A**

7. Unit Agreement Name

3. Name of Operator  
**BTA Oil Producers**  
4. Address of Operator  
**104 South Pecos, Midland, Texas 79701**

6. Firm or Lease Name  
**M-695 Ltd.**

8. Well No.  
**1**

10. Field and Pool, or Willcut  
**Wildcat-Devonian**

11. Section, Twp., Range, & Meridian  
NE 1/4 **F** LOCATED **1030** FEET FROM THE **North** LINE AND **1090** FEET FROM

12. County  
**Roosevelt**

13. Section, Twp., Range, & Meridian  
**West** LINE OF SEC. **12** TWP. **8-S** RGE. **35-E** AMPM

14. Date Started  
**10-26-69** 16. Date This Report  
**12-3-69** 17. Date Compl. (Ready to Prod.)  
**P&A 12-11-69** 18. Elevations (DF, RKB, RT, GR, etc.)  
**4170 KB** 19. Elev. Casings/holes  
**4158 G.L.**

20. Plug back T.D.  
**11390** 22. If Multiple Compl., How Many  
23. Intervals Drilled By  
**TD** History Tools Cable Tools

24. Intervals Drilled, at this completion - Top, Bottom, Name  
25. Was Directional Survey Made  
**No**

26. Type of Completion - Over Logs Log  
**GR - Acoustic** 27. Was Well Cored  
**No**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>12-3/4"</b>	<b>33.38#</b>	<b>397'</b>	<b>17-1/2"</b>	<b>375 sx.Circulated</b>	
<b>8-5/8"</b>	<b>32#</b>	<b>3340'</b>	<b>11"</b>	<b>2000 sx.Circulated</b>	<b>None</b>

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

29. Acid, Shot, Fracture, Cement Squeeze, Etc.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

30. PRODUCTION  
Date First Production: \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_  
Date of Test: \_\_\_\_\_ Hours Tested: \_\_\_\_\_ Choke Size: \_\_\_\_\_ Prod'n. For Test Period: \_\_\_\_\_ Oil - Bbl.: \_\_\_\_\_ Gas - MCF: \_\_\_\_\_ Water - Bbl.: \_\_\_\_\_ Gas-Oil Ratio: \_\_\_\_\_  
Flowing Tubing Press.: \_\_\_\_\_ Casing Pressure: \_\_\_\_\_ Calculated 24-Hour Rate: \_\_\_\_\_ Oil - Bbl.: \_\_\_\_\_ Gas - MCF: \_\_\_\_\_ Water - Bbl.: \_\_\_\_\_ Oil Gravity - API (Corr.): \_\_\_\_\_

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed by \_\_\_\_\_

35. List of Attachments \_\_\_\_\_

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **Drilling Manager** DATE **2-16-70**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all geologic tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in printed letters except on state land, where six copies are required. See Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Rustler _____	_____	T. Canyon _____	T. Ojo Alamo _____
T. Army _____	2272	T. Strawn _____	T. Kirtland-Fruitland _____
T. Salt _____	_____	T. Atoka _____	T. Pictured Cliffs _____
B. Salt _____	_____	T. Miss _____	10274
T. Yates _____	_____	T. Devonian _____	10753
T. 7 Rivers _____	_____	T. Silurian _____	_____
T. Queen _____	_____	T. Montoya _____	11274
T. Grayburg _____	_____	T. Simpson _____	_____
T. San Andres _____	3982	T. McKee _____	Base Greenhorn _____
T. Glorieta _____	_____	T. Ellenburger _____	T. Dakota _____
T. Paddock _____	_____	T. Gr. Wash _____	T. Morrison _____
T. Blinberry _____	_____	T. Granite _____	T. Todilto _____
T. Tubb _____	57	T. Delaware Sand _____	T. Entrada _____
T. Drinkard _____	_____	T. Bone Springs _____	T. Wingate _____
T. Abo _____	753	T. _____	T. Chinle _____
T. Wolfcamp _____	_____	T. _____	T. Permian _____
T. Penn _____	11274	T. _____	T. Penn. "A" _____
T. Cisco (Bough C) _____	_____	T. _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2272	2272	sand, gravel & shale				
2272	3982	1710	Dolo., anhy., salt & shale				
3982	5704	2722	Dolo., anhy & shale				
5704	7510	806	Shale, dolo. & lime				
7510	9274	1764	Lime & shale				
9274	10274	1000	Lime, sand & shale				
10274	10753	479	Lime & siltstone				
10753	11274	521	Lime & dolomite				