NO. OF COPIES RECEIV	1						
DISTRIBUTION	ED					Form C- Revised	
SANTA FE	· ···						Type of Lease
FILE		WELL COM	EW MEXICO OIL CO	NSERVATION	I COMMISSION	1 –	Fee 💢
U.S.G.S.		WELL COM	PLETION OR REC	LOMPLETION	N REPORT AND	LUG L	& Gas Lease No.
LAND OFFICE						!	
OPERATOR						TITITA	
7							
la. TYPE OF WELL	011		··· —	_		7. Unit Agre	ement Name
b. TYPE OF COMPLE	WF	°	NELL DRY	OTHER		8. Form or L	
NEW WOI	RK [F	LUG DIFF.	٦			ewis et al
2. Name of Operator	DEEP	ENE	BACK RESVR.	OTHER		9. Well No.	
						1	
3. Address of Operator	Gas Rida	Fact Wart	Tavas 76102)	······································		d Pool, or Wildcat
			ii, reads /Cruz	•		Bluitt Sai	n Andres
4. Location of Well							
B		660	No.	e h	1980		
UNIT LETTER	LOCATED	FE	ET FROM THE	LINE AND	FEET		
THE East	8	8- S	38-E			12. County	
15. Date Spudded	16, Date T.D. 1	TWP. Reached 17. I	RGE. NMP Date Compl. (Ready to		levations (DF , RKB ,		Flay Cashinghard
9-20-72	9-29-72		•	10. 2	3980.8' G	2	e Cashinghead
20. Total Depth		ug Back T.D.	22. If Multip	ole Compl., How		Rotary Tools	Cable Tools
4800*		1769'	Many		Drilled By	Yes	•
24. Producing Interval(s	s), of this comple	etion - Top, Bo	ottom, Name			2	5. Was Directional Survey Made
							Made
26. Type Electric and C	the Logs Runa						
26. Type Electric and O	Gamma Ko	y Neutron	Log			27. Wo	us Well Cored
28.			CASING RECORD (Re	port all strings	set in well)		
CASING SIZE	WEIGHT LB			LEŞIZE	CEMENTING	RECORD	AMOUNT PULLED
8 5/8"	20 -		350" 10	3/4"	225 sx		None
							
					······································		
29.		INER RECORD					
SIZE	TOP	INER RECOR		T	30.	TUBING RECO	RD
3,22	101	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size an	d number)		32. A	CID, SHOT, FRACT	URE, CEMENT SQU	EEZE. ETC.
				DEPTH II	NTERVAL	AMOUNT AND KIN	D MATERIAL USED
33.			PPOF	DUCTION			
Date First Production	Produ	action Method (Flowing, gas lift, pum		type pump)	Well Status	(Prod. or Shut-in)
	ļ				•		(1.7.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1
Oate of Test	Hours Tested	Choke Siz		Oil - Bbl.	Gas - MCF	Water — Bbl.	Gas - Oil Ratio
			Test Period				
Flow Tubing Press.	Casing Pressur	e Calculated Hour Rate		Gas - MC	F Water -	Bbl. Oil C	Gravity — API (Corr.)
A Diana-Maria	2014 16.2		>				
4. Disposition of Gas (S	ooia, usea for fui	ei, vented, etc.	,			Test Witnessed By	
5. List of Attachments	11 8-1,						
		\sim					
. I hereby certify that	the information s	shoup on both s	sides of this form is tru	ue and complete	to the best of my kno	owledge and belief	
A	111	1(/,				J 5 0000).	
SIGNED	16 Chil	wf	TITLE	Petroleum i	Engineer		14-73
-7		_/				DATE	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestem New Mexico					
Г.	Anhy 2310	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"			
r.	Salt 2505	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"			
3.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"			
Γ.	Yates 2700	T.	Miss	T.	Cliff House	T.	Leadville			
т.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison			
Г.	Oueen	T.	Siluri an	т.	Point Lookout	T.	Elbert			
T.	Grayburg 3580	T.	Montoya	T.	Point Lookout	T.	McCracken			
 Т	San Andres 4630 3920	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte			
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite			
т.	Paddock	т.	Ellenburger	Т.	Dakota	T.				
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.				
T.	Tubb	T.	Granite	T.	Todilto	T.				
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.				
T.	Abo	T.	Bone Springs	T.	Wingate	T.				
T.	Wolfcamp	T.		T.	Chinle	T.				
т.	Penn.	T.		T.	Permian	T.				
T	Cisco (Bough C)	T.		T.	Penn. "A"	T.				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			•				
					<u></u>		