

TO: STATE AGENCIES RECEIVED	
DISTRIBUTION	
TO: LAND OFFICE	
TO: OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUBJECT: NOTICE AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION - OR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.		6a. Indicate Type of Lease: State ☐ Fee ☒
1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: <u>Dry Hole</u>		5. State Oil & Gas Lease No. -----
2. Name of Operator: <u>Road & Stevens, Inc.</u>		7. Date Agreement Made: -----
3. Address of Operator: <u>P. O. Box 2126, Roswell, New Mexico 88201</u>		8. Name of Lease & Range: <u>Davis</u>
4. Location of Well: UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>7-South</u> RANGE <u>34-East</u>		9. Well No. <u>1</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4264.6' GR - 4275' RKB</u>		10. Field and Pool, or Wildcat <u>Wildcat</u>
12. County <u>Roosevelt</u>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE CLASS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPER. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☒
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1

TD 4725' lm. w/ perfs. @ 4395-4666' overall. Plugged and abandoned the well as follows:

1. Set cast iron bridge plug above perfs. @ 4310' RKB and spotted 35' cement plug on top of bridge plug.
2. Circulate hole full of good mud (9.5# wt.).
3. Set 25 sx. cement plug in 4 1/2" casing from 2400' to 2100' (Salt section).
4. Cut and pulled 4 1/2" casing at 1670' RKB.
5. Set 35 sx. cement plug from 1703' to 1600' across 4 1/2" casing stub.
6. Set 40 sx. cement plug from 465' to 350' across 8 5/8" casing shoe.
7. Set 10 sx. cement plug from 10' to surface.
8. Installed regulation marker.
9. Plugging operations completed 8-28-76.
10. Will notify when location is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: John L. Anderson Jr. TITLE: Agent DATE: 9-7-76
 APPROVED BY: John W. Rumpson TITLE: WFL DATE: George
 CONDITIONS OF APPROVAL, IF ANY:

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SEP 8 1976

OIL CONSERVATION COMM.
HOBBS, N. M.

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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form 72-165
Revised 1-1-69

5a. Initial Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

3. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
4. TYPE OF COMPLETION	
NEW ☒ WORK OVER ☐ PLUG BACK ☐ DIFF. SERV. ☐ OTHER ☐	

7. Unit Agreement Name	
8. Para. or Lease Name	
9. Well No.	

6. Name of Operator	Read & Stevens, Inc.
7. Address of Operator	P. O. Box 2126, Roswell, New Mexico 88201
4. Location of Well	

10. Field and Pool, or Wildcat	Wildcat
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UNIT LETTER	P	LOCATED	660	FEET FROM THE	South	LINE AND	660	FEET FROM	
The East									
LINE OF SEC.	25	TWP.	7-S	RGE.	34-E	NMPM			

12. County	Roosevelt
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14. Date Spooled	5-29-76	16. Date T.D. Reached	6-15-76	17. Date Compl. (Ready to Prod.)	P&A 8-28-76	18. Elevations (DP, RKB, RT, GR, etc.)	4264.6' GR - 4275' RKB	19. Elev. Casinghead	
20. Total Depth	4725'	21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled by	Rotary Tools	Cable Tools	
							0-4725'	None	

24. Interv. Being Interval(s), of this completion -- Top, Bottom, Name	None - Plugged and Abandoned 8-28-76	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	GR-CNL-FDC; DLL; ML-MLL; CNL; CBL-VDL	27. Was Well Cored	Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	414'	12 1/4"	250 sx. - Circulated	None
4 1/2"	9.5#	4725'	7 7/8"	350 sx.	1670

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
4629'-40.5' w/ 32, 4646'-48 w/ 4, 4652'-54 w/4 & 4661' -66 w/10; 4532' -45', 4648'-54 & 4560' -68' w/ 54; 4395' - 98', 4401' - 11' & 4425' - 36' w/ 23. All shots 1/2" jet.	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4629'-4666'</td> <td>4000 gals. 15% NE acid</td> </tr> <tr> <td>4532'-4568'</td> <td>1500 gals. 15% NE acid</td> </tr> <tr> <td>4395'-4436'</td> <td>1500 gals. 15% NE acid</td> </tr> <tr> <td>4395'-4436'</td> <td>22,500 gals. gelled water (30%)</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4629'-4666'	4000 gals. 15% NE acid	4532'-4568'	1500 gals. 15% NE acid	4395'-4436'	1500 gals. 15% NE acid	4395'-4436'	22,500 gals. gelled water (30%)
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
4629'-4666'	4000 gals. 15% NE acid										
4532'-4568'	1500 gals. 15% NE acid										
4395'-4436'	1500 gals. 15% NE acid										
4395'-4436'	22,500 gals. gelled water (30%)										

33. PRODUCTION	& 25,000# 20/40 sand
Date First Production	Production Method (Flushing, gas lift, pumping -- Size and type pump)
	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- BBL.	Gas -- MCF	Water -- BBL.	Gas -- Oil Ratio
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- BBL.	Gas -- MCF	Water -- BBL.	Oil Gravity -- API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
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35. List of Attachments	2 copies of all logs; Inclination report
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<i>John L. Anderson Jr.</i>	TITLE	Agent	DATE	9-7-76
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This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a summary of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depth. In the case of cased, horizontally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except for state land, where six copies are required. See Rule 1405.

Southeastern New Mexico

T. Anhy 2188' (+2087)
T. Salt 2204' (+2071)
P. Salt 2402' (+1873)
T. Yates 2518' (+1757)
T. 7 Rivers _____
T. Queen 3202' (+1073)
T. Grayburg _____
T. San Andres 3710' (+565)
T. Clorieta _____
T. Padlock _____
T. Blunbry _____
T. Tubb _____
T. Breakard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash. _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Bartland-Fruitland _____
T. Pastured Cliffs _____
T. Cliff House _____
T. Manofee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Quartz _____
T. Granite _____
T. _____
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T. _____
T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2188'	2188'	Red shale & sand.				
2188'	2204'	16'	Anhydrite.				
2204'	2402'	198'	Salt & anhydrite.				
2402'	2518'	116'	Anhydrite.				
2518'	3202'	684'	Sand, shale & salt.				
3202'	3710'	508'	Sand & anhydrite.				
3710'	4725'	1015'	Dolomite, lime, shale, anhydrite and salt.				
See attached sheet for Core descriptions. No DST's were taken.							

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SEP 10 1976

GEOL CONSERVATION COMM.

DOBBIS, N. M.

CORE DESCRIPTIONS

#1 DAVIS

660' ETL & 660' FEL of Sec. 25, T7N, R3E
Roosevelt County, N.M.

- Core #1 - 4435'-4495' (60 ft.) Rec. 53' dolo. w/ thin shale lamination & some anhy. inclusions, some intermittent horizontal & vertical hairline fractures & slight vugular porosity w/ saturation & bleeding oil & salt water from 4435'-39', 4443'-45', 4475'-76', 4479'-82'.
- Core #2 - 4521'-4559' (38 ft.) Rec. 36' being 3' dolo., dns. to vf. xln. w/ isolated cavernous vugs w/ large anhy. crystals, no show, 2' dolo., vf. xln. to sucro., sm. large vugs, sat. w. gd. flur., 1' dolo., vf. xln. to dns. w/ black shale lam., sli. bldg. oil & SW, 4' dolo., vf. xln. to dns., w/ thin shale lam. last 1 ft., no show, 4' dolo., sm. dns. to vf. xln. w/ sm. small vugs and scat. frac., grading to sucro. last 1 ft., bldg. oil & sm. SW., 5' dolo., dns. to vf. xln., scat. small vugs, vert. & horz. frac. (1/2 ft. shattered), bldg. oil & SW, 3' dolo. vf. xln., many small vugs, horz. frac., bldg. oil & SW from frac. & vugs, 2' dolo., fn. xln., scat. small vugs, bldg. SW & sli. amt. oil, 1' dolo., dns. tight, few scat. vugs & hroz. frac. w/ sli. bldg. oil, 3' dolo., upper part frac. & broken, many small vugs, sli. bldg. SW, 8' dolo., many small vugs, thin shale lam., sat., bldg. oil & gas.
- Core #3 - 4559'-4581' (22 ft.) Rec. 22' being 1 1/2' dolo., vugular, vert. frac., sat., bldg. oil & gas, 2 1/2' dolo., vugular, horz. & vert. frac., scat. bldg. oil, gas, & SW, 6 1/2' dolo., vugular, some horz. frac., sat., good bldg. oil & gas w/ trace of SW, 10 1/2' dolo., more dns., thin shale lam., anhy. nodules, small scat. vugs, scat. horz. & vert. frags., bldg. SW & sli. bldg. oil & gas, scat. increase in anhy. nodules in bottom 6 ft., 1' dns. anhy.

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OIL CONSERVATION COMM.
DOBBS, N. M.

M-G-F DRILLING Co., INC.

7TH FLOOR, VAUGHN BUILDING

MIDLAND, TEXAS 79701

915 - 684-7173

INCLINATION REPORT

OPERATOR:

Read & Stevens
P. O. Box 2126
Roswell, New Mexico 88201

WELL:

#1 Davis

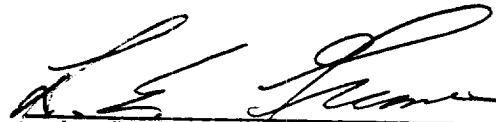
LOCATION:

660' FSL & 660' FEL
Sec. 25, T7S, R34E
Roosevelt County, N.M.

Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
410	1 1/4	4515	1				
876	1 1/4	4725 TD	1 1/4				
1300	1 1/4						
1717	1 3/4						
1903	1 3/4						
2292	1 3/4						
2681	1 1/2						
3014	2						
3371	2						
3527	2 1/4						
3828	2 1/4						
4028	2 1/4						
4333	2						

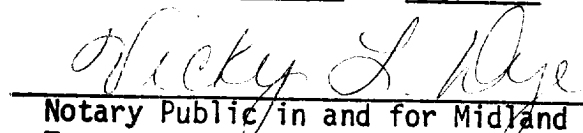
STATE OF TEXAS
COUNTY OF MIDLAND

he undersigned states that he has knowledge of the facts and matter herein set forth and that
he same are true and correct.



L. E. Grimes, Vice President, Manager

SUBSCRIBED AND SWORN TO BEFORE ME this the 17 day of June, 19 76.



Notary Public in and for Midland County,
Texas.

Commission Expires:
June 1, 1977

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SEP 10 1976

U.S. COMMISSION ON CONSUMER
PROTECTION, D. C.