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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

| | |
|--------------------------------|---|
| 5A. Indicate Type of Lease | |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|--|--|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 8. Farm or Lease Name Tucker | |
| 2. Name of Operator Union Oil Company of California | | 9. Well No. 2 | |
| 3. Address of Operator P. O. Box 671 - Midland, Texas 79701 | | 10. Field and Pool, or Wildcat Undesignated | |
| 4. Location of Well: UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 4 TWP 7 South RGE 33 East NMPM | | 12. County Roosevelt | |
| 19. Proposed Depth 9,300' | | 19A. Formation Strawn | |
| 20. Rotary or C.T. Rotary | | 21. Elevations (Show whether DF, RT, etc.) 4378.5' GR. | |
| 21A. Kind & Status Plug. Bond Blanket | | 21B. Drilling Contractor | |
| 22. Approx. Date Work will start Upon Approval | | | |

23.

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|---------------------------|
| 15" | 11-3/4" | 42# | 400' | 300 | Circul. to Surface |
| 11" | 8-5/8" | 32# & 24# | 3,700' | 250 | |
| 7-7/8" | 4-1/2" | 11.6# & 10.5# | 9,300' | | To be calculated from log |

3,000# W.P. Manual/Hydraulic B.O.P. from 400' to T.D.

****Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing. You can do this by either circulating the intermediate casing --with cement or a DV tool at the top of the salt.**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J.R. Hughes Title District Drilling Supt. Date October 5, 1976
(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE 1976

CONDITIONS OF APPROVAL, IF ANY:

****See Above**

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APR 7 1976
OIL CONSERVATION COMM.
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

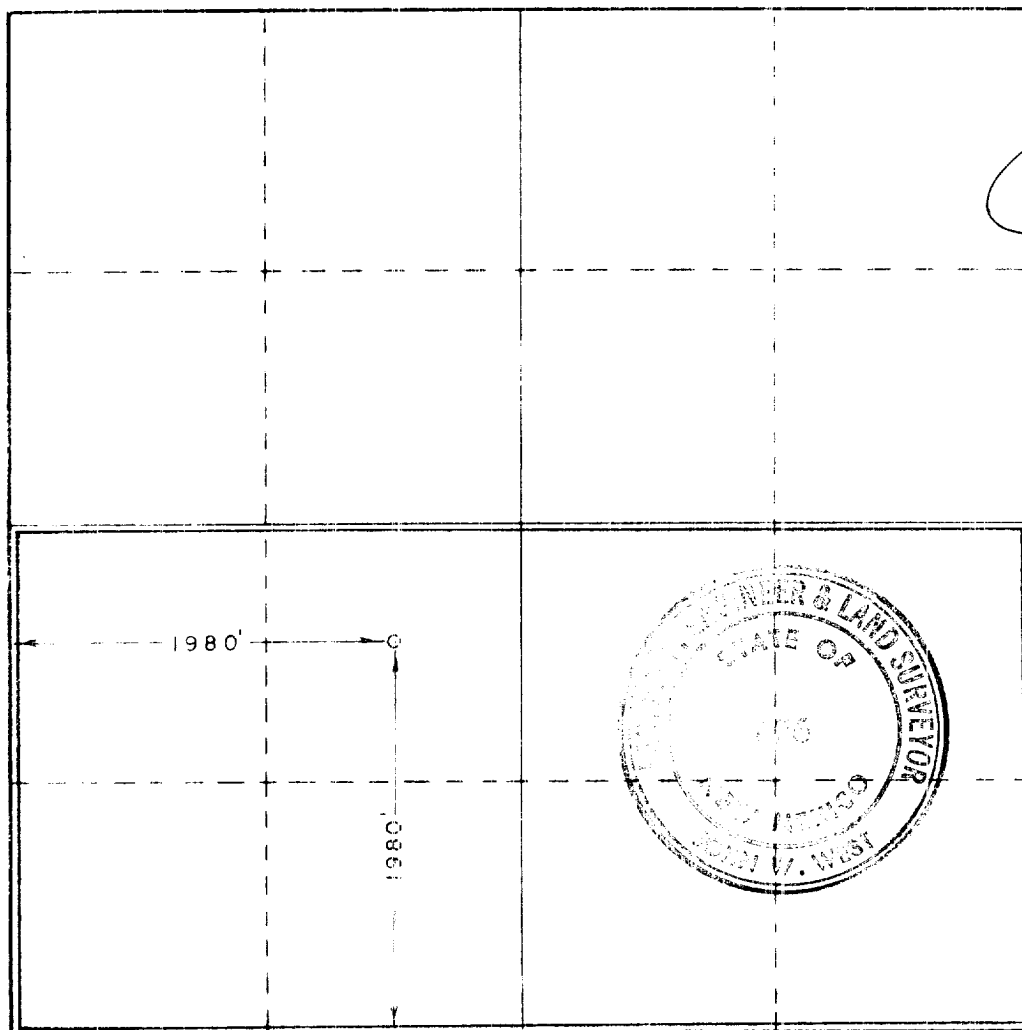
| | | | | | |
|---|--------------------------------------|-----------------------------|-------------------------|---------------------------------|--|
| Owner UNION OIL COMPANY OF CALIFORNIA | | Lease Tucker | | Well No. 2 | |
| Section K | Section 4 | Township 7 South | Range 33 East | County Roosevelt | |
| Approximate Location of Well: 1980 feet from the south line and 1980 feet from the west line | | | | | |
| Section Survey Elev 4378.5 | Producing Formation Canyon | Pool Undesignated | | Estimated Acreage 320 | |

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

J. R. Hughes
J. R. Hughes

District Drilling Supt.

Union Oil Co. of California

October 5, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Oct. 4, 1976

Registered Professional Engineer and/or Land Surveyor

John W. West
John W. West

Certificate No. 676

350 660 90 1320 1680 1980 2310 2640 2000 1800 1000 500

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HOBBS, N. M.

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