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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K-4128	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Unit Agreement Name ---	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name Citgo State	
2. Name of Operator Flag-Redfern Oil Company				9. Well No. 2	
3. Address of Operator P.O. Box 23 Midland, TX 79702				10. Field and Pool, or Wildcat Bluitt (San Andres)	
4. Location of Well UNIT LETTER J LOCATED 467 FEET FROM THE East LINE AND 2130 FEET FROM THE South LINE OF SEC. 16 TWP. 8-S RGE. 38E N.M.P.M.				11. COUNTY Roosevelt	
15. Date Spudded 11-12-78	16. Date T.D. Reached 11-22-78	17. Date Compl. (Ready to Prod.) 12-30-78	18. Elevations (DF, RKB, RT, GR, etc.) 3982' GL	19. Elev. Casinghead 3982'	
20. Total Depth 4845	21. Plug Back T.D. 4833	22. If Multiple Compl., How Many ---	23. Intervals Drilled By All	Rotary Tools All	Cable Tools None
24. Producing Interval(s), of this completion - Top, Bottom, Name 4791-4815 San Andres				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Sidewall Neutron Porosity & Dual Laterlog				27. Was Well Cored No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	435'	12-1/4"	250 sx. Class C	
4-1/2"	10.5#	4844'	7-7/8"	250 sx. Pozmix	
	Stage Collar	2311'		600 sx. Hall Lite Circ.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	4782'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
14 hole 0.38 dia.		DEPTH INTERVAL	
4791-4793 3 holes		AMOUNT AND KIND MATERIAL USED	
4796-4799 4 holes		4791-4815 5000 gals. NE HCL	
4806-4811 6 holes		Dropped 28 7/8" ball sealers.	
4815 1 hole			

33. PRODUCTION							
Date First Production 12-9-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1-1/4" x 12' Insert				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12-20-78	Hours Tested 24	Choke Size ---	Prod'n. For Test Period →	Oil - Bbl. 13.2	Gas - MCF 17	Water - Bbl. 16	Gas - Oil Ratio 1.288
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate →	Oil - Bbl. 13.2	Gas - MCF 17	Water - Bbl. 16	Oil Gravity - API (Corr.) 25.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By Steve Rossler
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35. List of Attachments deviation survey and logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Production Manager	DATE 1-4-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy Rustler 2348
T. Salt 2405
B. Salt ---
T. Yates 2718
T. 7 Rivers 2838
T. Queen ---
T. Grayburg ---
T. San Andres 3961
T. Glerieta ---
T. Paddock ---
T. Blinebry ---
T. Tubb ---
T. Drinkard ---
T. Abo ---
T. Wolfcamp ---
T. Penn. ---
T. Cisco (Bough C) ---

Northwestern New Mexico

T. Canyon --- T. Ojo Alamo --- T. Penn. "B" ---
T. Strawn --- T. Kirtland-Fruitland --- T. Penn. "C" ---
T. Atoka --- T. Pictured Cliffs --- T. Penn. "D" ---
T. Miss --- T. Cliff House --- T. Leadville ---
T. Devonian --- T. Menefee --- T. Madison ---
T. Silurian --- T. Point Lookout --- T. Elbert ---
T. Montoya --- T. Mancos --- T. McCracken ---
T. Simpson --- T. Gallup --- T. Ignacio Qtzte ---
T. McKee --- Base Greenhorn --- T. Granite ---
T. Ellenburger --- T. Dakota --- T. ---
T. Gr. Wash --- T. Morrison --- T. ---
T. Granite --- T. Todilto --- T. ---
T. Delaware Sand --- T. Entrada --- T. ---
T. Bone Springs --- T. Wingate --- T. ---
T. --- T. Chinle --- T. ---
T. --- T. Permian --- T. ---
T. --- T. Penn. "A" --- T. ---

OIL OR GAS SANDS OR ZONES

No. 1, from --- to --- No. 4, from --- to ---
No. 2, from --- to --- No. 5, from --- to ---
No. 3, from --- to --- No. 6, from --- to ---

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from --- to --- feet ---
No. 2, from --- to --- feet ---
No. 3, from --- to --- feet ---
No. 4, from --- to --- feet ---

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2348	2405	57	Rustler				
2405	2718	313	Salt				
2718	2838	120	Yates				
2838	3961	1123	& Rivers, Queen, Grayburg				
3961	4850	889	San Andres				