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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
 State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well	7. Unit Agreement Name
2. Name of Operator Pauley Petroleum Inc.	8. Farm or Lease Name State
3. Address of Operator 310 West Texas, Suite 822, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>7</u> RANGE <u>33</u> NMPM.	10. Field and Pool, or Wildcat Tucker Ranch
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Flowed well back to tank to reduce pressure.
- Released seal assembly & POH w/tbg.
- Redressed seal assembly and replaced one joint tubing and RIH.
- Circulated hole clean w/2% KCL water containing packer fluid.
- Latched tubing into packer with 9000 lbs. of tension.
- Flanged up wellhead.
- Charger Inc. pressured up 8 5/8 - 2 3/8" annulus, to 300 psi, wellhead flange leaked, tightened flange and retested to 300 psi for 15 min. (chart attached)
- Return well to active disposal.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron Brown TITLE Division Manager DATE 5/7/86

ORIGINAL SIGNED BY JERRY SEXTON  
 APPROVED BY DISTRICT I SUPERVISOR TITLE \_\_\_\_\_ DATE MAY 9 - 1986

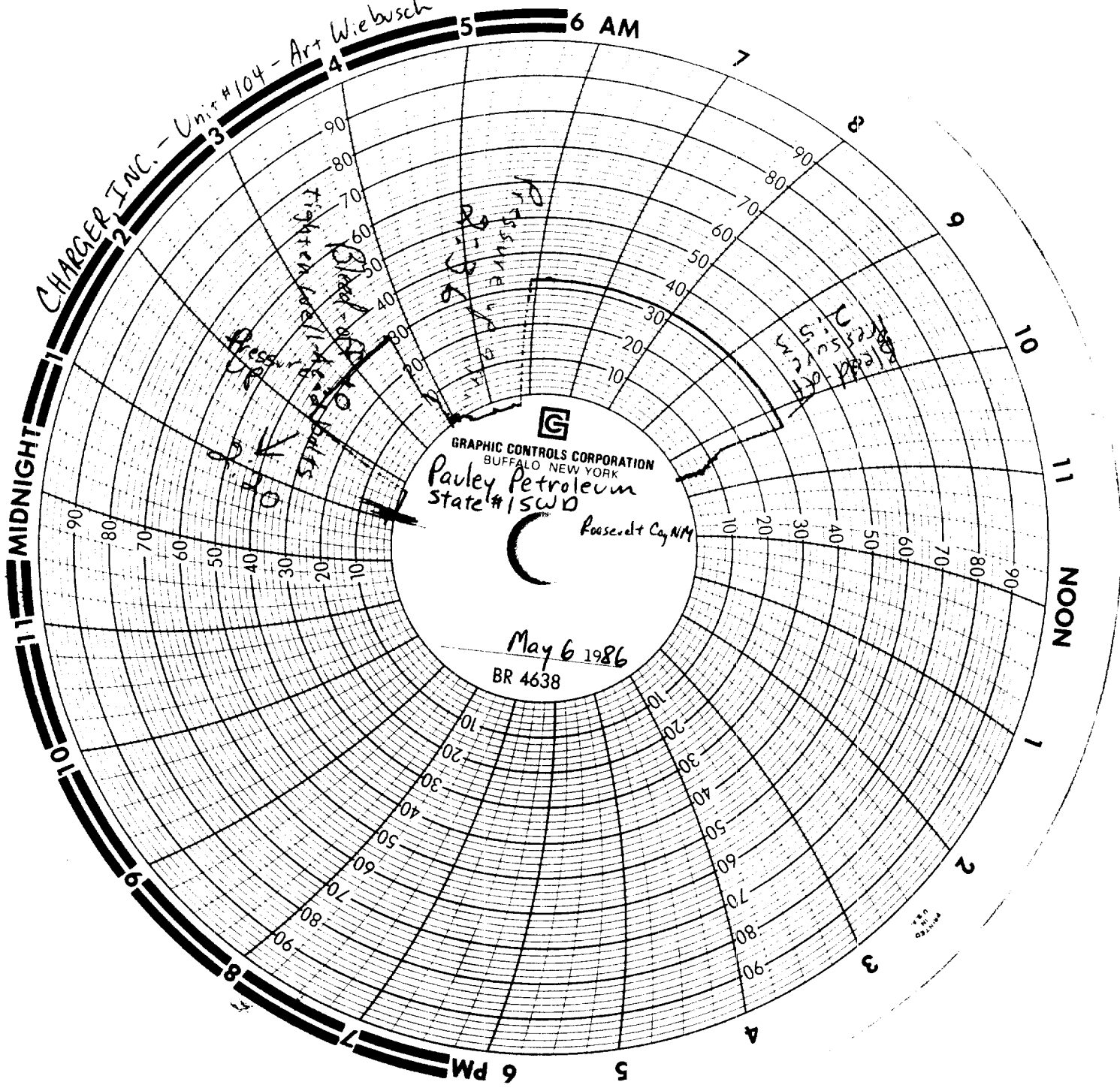
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 8 1966

9:00 AM

CHARGER INC. - Unit #104 - Art Wiebusch



GRAPHIC CONTROLS CORPORATION  
BUFFALO NEW YORK  
Pauley Petroleum  
State #1 SWD  
Roosevelt Co NY

May 6 1986  
BR 4638

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MAY 8 1986  
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HOBBY OFFICE