

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE	NM-14808
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	BILBREY FEDERAL
9. WELL NO.	1
10. FIELD OR WILDCAT NAME	WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	SEC. 29, T. 7 S., R. 38 E.
12. COUNTY OR PARISH	ROOSEVELT
13. STATE	NEW MEXICO
14. API NO.	30-041-20626
15. ELEVATIONS (SHOW DF, KDB, AND WD)	4004.7 GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
NRM PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR 900 BUILDING OF THE  
SOUTHWEST, MIDLAND, TEXAS 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL AND 1980' FEL OF SECTION 29  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

(other) TO CHANGE PROJECTED TOTAL DEPTH

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

APPROVAL IS REQUESTED TO CHANGE THE PROJECTED TOTAL DEPTH OF THIS WELL FROM 4800 FEET IN THE SAN ANDRES TO 5000 FEET IN THE SAN ANDRES. THIS CHANGE WILL PERMIT TESTING ADDITIONAL INTERVAL IN THE SAN ANDRES FORMATION.

IF NECESSARY, THE AMOUNT OF 4-1/2" CASING RUN AND THE AMOUNT OF CEMENT USED WILL BE INCREASED ACCORDINGLY.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arthur R. Brown TITLE Agent DATE AUGUST 12, 1982

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY \_\_\_\_\_

APPROVED (This space for Federal or State office use)

(Org. Sgd.) GEORGE H. STEWART

AUG 20 1982

JAMES A. GILLHAM \*See Instructions on Reverse Side  
DISTRICT SUPERVISOR

RECEIVED

AUG 18 1982

OIL & GAS  
GENERALS MGMT. SERVICE  
SOUTH, NEW MEXICO

RECEIVED  
AUG 26 1982  
C. D.  
HOBBS OFFICE