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Form C-105  
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

7. Unit Agreement Name

8. Farm or Lease Name  
Gainer

2. Name of Operator  
Fred Pool Operating Company

9. Well No.  
#1

3. Address of Operator  
Clovis Star Route Box 1300, Roswell, New Mexico 88201

10. Field and Pool, or Wildcat  
Undesignated

4. Location of Well  
UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE OF SEC. 32 TWP. 7S RGE. 32E

11. County  
Roosevelt

15. Date Spudded 4-18-82 16. Date T.D. Reached 4-28-82 17. Date Compl. (Ready to Prod.) 6-08-82 18. Elevations (DF, RKB, RT, GR, etc.) 4532 GR 19. Elev. Casinghead 4532

20. Total Depth 4525 21. Plug Back T.D. 4480 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 0 to TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
Top - 4196 San Andres, P-1  
Bottom - 4224

25. Was Directional Survey Made  
Yes

26. Type Electric and Other Logs Run  
CNL, DLL-MSFL w/ GR & Caliper

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1814	12 1/4"	1000 sx	
4 1/2"	9.5	4520	7 7/8"	205 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4152	None

31. Perforation Record (Interval, size and number)  
4196-4224, 27 holes, .38" entry hole  
4249-4280, 30 holes, .38" entry hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4249-4280	6000 gal 20% HCL
4249-4280	250 sx "C" Cement
4196-4224	5000 gal 20% HCL

33. PRODUCTION  
Date First Production 6-8-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping / 1 1/2" X 84" traveling barrell Well Status (Prod. or Shut-in) Producing to tank

Date of Test <u>6/8/82-6/9/82</u>	Hours Tested <u>24</u>	Choke Size <u>-</u>	Prod'n. For Test Period <u>40</u>	Oil - Bbl. <u>40</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>40</u>	Gas - Oil Ratio <u>TSTM</u>
Flow Tubing Press. <u>-</u>	Casing Pressure <u>-</u>	Calculated 24-Hour Rate <u>40</u>	Oil - Bbl. <u>40</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>40</u>	API Gravity - API (Corr.) <u>25° API</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Vented

Test Witness by  
Fred F. Pool III

35. List of Attachments  
Logs: CNL, DLL-MSFL w/ GR & Caliper

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Fred F. Pool III TITLE Petroleum Engineer DATE June 18, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ <u>1200</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ <u>1789</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ <u>2286</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <u>2295</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ <u>2388</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ <u>3090</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ <u>3140</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ <u>3430</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>4196</u> to <u>4224</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>N/A</u> to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1200	1200	ANNY & RED BED				
1200	1789	589	RED SAND				
1789	2286		SALT				
2286	2295		SHALE				
2295	2388		SAND (YATES)				
2388	3090		SANDY SHALE				
3090	3140		SAND				
<del>3140</del>							
3140	3430		SHALY SAND				

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