

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. OIL & GAS COMMISSION  
P. O. BOX 1000  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter O, 660' FSL & 1980' FEL  
Sec. 29, T-15-S, R-30-E

5. Lease Designation and Serial No.

NM-0338-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Peery Federal #2

9. API Well No.

30-005-00515

10. Field and Pool, or Exploratory Area

Little Lucky Lake Morrow

11. County or Parish, State

Chaves, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Notify BLM 24 hours prior to commencing work.
- 2) MIRU pulling unit. TOH w/tbg. Install BOP.
- 3) RU wireline. Dump 35' cmt plug on stuck packer @ 9865' (approx. 6 sxs Class "H" cmt @ 1.18 cu.ft/sk). Freepoint 7" csg and cut @ freepoint. RD wireline. Pull 7" csg.
- 4) Load hole w/salt gel mud (10 lb. brine w/25 lbs. gel/barrel).
- 5) TIH w/tbg. Spot 100' plug across csg stub (approx. 27 sxs Class "H" cmt @ 1.18 cu.ft/sk). Tag plug.
- 6) Pull tbg uphole. Spot <sup>180'</sup> 100' plug from <sup>7410' 7570'</sup> 7450'-7550' (approx. 52 sxs Class "H" cmt @ 1.18 cu.ft/sk). Tag plug.
- 7) Pull tbg uphole. Spot <sup>150'</sup> 100' plug from <sup>4925' 5075'</sup> 4950'-5050' (approx. 52 sxs Class "H" cmt @ 1.18 cu.ft/sk). Tag plug.
- 8) Pull tbg uphole. Spot <sup>130'</sup> 100' plug from <sup>2875' 3005'</sup> 2890'-2990' across 9 5/8" csg shoe (approx. 54 sxs Class "H" cmt @ 1.18 cu.ft/sk). Tag plug.

(CONTINUED ON BACK)

DEC 23 1991

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

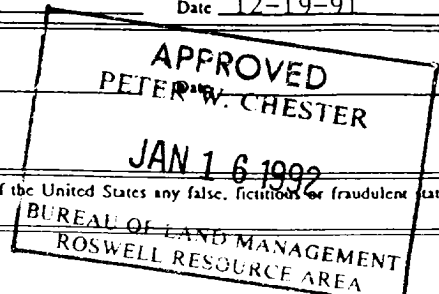
Title Engr. Asst.

Date 12-19-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

- 9) Pull tbq uphole. Spot 100' plug from 417'-517' across 13 3/8" csg shoe (approx. 38 sxs Class "H" cmt @ 1.18 cu.ft/sk). Tag plug.
- 10) Pull tbq uphole. Spot 50' plug at surface (approx 19 sxs Class "H" cmt @ 1.18 cu.ft/sk).
- 11) Cut off well head, install marker. Clean location.

JAN 31 1992