

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

619 W. Texas Ave., Midland, Texas 12-4-59
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Union Oil Company of California Federal-Medlin, Well No. 15-17, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

H 17, Sec. 17, T. 15-S, R. 31-E, NMPM, Caprock Queen Pool
Unit Letter

Chaves

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Chaves Date Spudded 11-11-59 Date Drilling Completed 11-15-59
Elevation 4433.5' D.F. Total Depth 3190' PBD 3163' ETD

Top Oil/Gas Pay 3147 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3147-3151'
Open Hole - Depth - Casing Shoe 3184.65' Depth Tubing 3117.50'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 37 bbls. oil, 20 bbls water in 24 hrs, No min. Size Pump Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) Sand fraced perms. w/12,000 gals. lease oil & 17,500# sand

Casing 2300# Tubing - Date first new December 2, 1959
Press. 2300# Press. - oil run to tanks

Oil Transporter Continental Pipe Line Company

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	305.32	200
4-1/2"	3172.65	300
2" EUE	3107.80	-

Remarks: None

37711 400-1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 7 1959, 19

Union Oil Company of California
(Company or Operator)

OIL CONSERVATION COMMISSION

By: R.W. Galt
(Signature)

Title Drilling Supt.

Send Communications regarding well to:

Name Union Oil Company of California

Address 619 W. Texas Ave., Midland, Texas

Title Engineer District II