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U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State Fee

3. State Oil & Gas Lease No.
E-8664

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Re-enter & completed as Water Injection	7. Unit Agreement Name S. Caprock Queen Unit
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name S. Caprock Queen Unit
3. Address of Operator P. O. Box 671 Midland, Texas 79702	9. Well No. Tract 48 Well #16
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>15-S</u> RANGE <u>31-E</u> NMPM.	10. Field and Pool, or Wildcat <input checked="" type="checkbox"/> Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4438' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Re-enter well P&A'd 3-24-72 and utilize for water injection</u>	

CWFX 573

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-28-85 - MIRU Expert Well Svs. remove dry hole marker, 8-5/8" x 5-1/2" slips & csg hd. Install new csg hd & tbg hd. NU BOP - drill cmt.
- 1-29- 2-4-85 - Drld cmt to 3194' ETD. Cir hole clean.
- 2- 5-85 - Perf Queen w/2 JSPF @ 3172 - 84' (25 holes). W/pkr set at 3090' spot 200 gals 15% Resi Sol acid 3184-2965'.
- 2- 6-85 - Acidized Queen perfs 3172 - 84' w/1300 gals 15% pad acid.
- 2- 8-85 - R&L 95 jts (3061') 2-3/8" 4.7# PCID tbg @ 3068'. Set Guiberson pkr @ 3061' in 8000# tension. NU well head, RD PU. Well ready for injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J.R. Hughes TITLE Dist. Drlg. Supt. DATE 1-29-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 5 - 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 31 1986
G.C.D.
HOBBS OFFICE