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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease   |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br><b>E 5666</b>                          |

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. Unit Agreement Name<br><b>S. Caprock Queen Unit</b>         |
| 2. Name of Operator<br><b>Union Oil of California</b>   | 8. Farm or Lease Name<br><b>S. Caprock Queen Unit</b>          |
| 3. Address of Operator<br><b>500 W. Maricofield - Midland, Texas</b>  | 9. Well No.<br><b>T-39, W-8, Sec. 30</b>                       |
| 4. Location of Well<br>UNIT LETTER <b>N</b> <b>1630</b> FEET FROM THE <b>N</b> LINE AND <b>990</b> FEET FROM<br>THE <b>E</b> LINE, SECTION <b>30</b> TOWNSHIP <b>15 S</b> RANGE <b>31 E</b> NMPM. | 10. Field and Pool, or Wildcat<br><b>S. Caprock Queen Unit</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>EL 4433</b>   | 12. County<br><b>Chaves</b>                                    |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|  |   |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |

SUBSEQUENT REPORT OF:

|  |  |
|--|--|
| REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>                 |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                           |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### Plugging Procedures Below:

1. 8 5/8" @ 308'
2. 3 1/2" @ 3148' W/400 Sx.
3. Perf. @ 3140' - 3152'

Plug #1 - 25 Sx. @ 3100'  
Plug #2 - 5 Sx. @ Surface

Recovered 3000' Tubing  
Establish Dry Hole Marker

**H. D. Oden, Inc.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**Agent for Union Oil  
of California**

**March 24, 1972**

SIGNED \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

APPROVED BY *Nathan E. Clegg*

TITLE **DIR**

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 4 1975

OIL CONSERVATION COMM  
LROCC, N. M.