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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-8631-3**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Injection Well</b>	7. Unit Agreement Name <b>Pebble Queen Unit</b> See 11
2. Name of Operator <b>Great Western Drilling Company</b>	8. Farm or Lease Name
3. Address of Operator <b>Box 1659, Midland, Texas</b>	9. Well No. <del>South</del> <b>Well No. 12</b>
4. Location of Well UNIT LETTER <b>L</b> FEET FROM THE <b>1650</b> <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>11</b> TOWNSHIP <b>13-S</b> RANGE <b>31-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Caprock Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4415 GR</b>	12. County <b>Chaves</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The hole will be loaded with 10# mud. A 25 sack cement plug will be spotted @ 3000'. Some 1500' of 5½" will be pulled and a 25 sack plug spotted in the stub. Should this expose the salt a 25 sack plug will be placed above the salt. A 25 sack plug will be placed in the shoe of the 8-5/8" surface pipe (302), and 10 sacks at the surface. A proper marker will be placed and cleanup made.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. H. Crews TITLE Administrative Coordinator DATE April 25, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: