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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-7659

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WATER INJECTION WELL	7. Unit Agreement Name ROCK QUEEN UNIT 23
2. Name of Operator GREAT WESTERN DRILLING COMPANY	8. Farm or Lease Name TRACE NO. 34
3. Address of Operator BOX 1659 MIDLAND TX 79701	9. Well No. 23-16
4. Location of Well UNIT LETTER P , 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 23 TOWNSHIP 13-S RANGE 31-E NMPM. 10. Field and Pool, or Wildcat CAPROCK QUEEN	
15. Elevation (Show whether DF, RT, GR, etc.) GR 4408'	12. County CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input checked="" type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- A. Temporarily abandoned in May of 1971.
- B. Temporary abandonment was due to offset producers cutting high percentages of water which was not economical to produce.
- C. Future plans are to reevaluate well for injection. If well is not placed on injection, then a study will be made for a tertiary flood.
- D. Approximate date for reevaluating will be in 1975.

Expires 10/1/75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. B. Meyer* TITLE ASST. CHIEF ENGINEER DATE 10-4-74

APPROVED BY *Joe D. Ramey* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____