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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**E-5663**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>WATER INJECTION WELL</b>	7. Unit Agreement Name <b>ROCK QUEEN UNIT 34</b>
2. Name of Operator <b>GREAT WESTERN DRILLING COMPANY</b>	8. Farm or Lease Name <b>TRACT NO. 26</b>
3. Address of Operator <b>BOX 1659 MIDLAND TX 79701</b>	9. Well No. <b>24-16</b>
4. Location of Well UNIT LETTER <b>P</b> <b>330</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>990</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>24</b> TOWNSHIP <b>13-S</b> RANGE <b>31-E</b> NMPM.	10. Field and Pool, or Wildcat <b>CAPROCK QUEEN</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>GR 4393'</b>	12. County <b>CHAVES</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- A. TEMPORARILY ABANDONED IN FEBRUARY 1971.
- B. Temporary abandonment was due to offset producers cutting high percentages of water which was not economical to produce.
- C. Future plans are to reevaluate well for injection. If well is not placed on injection, then a study will be made for a tertiary flood.
- D. Approximate date for reevaluating will be in 1975.

*Expires 10/1/75*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. B. Wynn* TITLE **ASST. CHIEF ENGINEER** DATE **10-4-74**

APPROVED BY Joe D. Raney TITLE Dist. 1, Supv. DATE 10 10 1974

CONDITIONS OF APPROVAL, IF ANY: