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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- **Water Injection Well**

2. Name of Operator: **Great Western Drilling Company**

3. Address of Operator: **Box 1659, Midland, Texas 79702**

4. Location of Well
UNIT LETTER **J**, **1,980** FEET FROM THE **South** LINE AND **1,980** FEET FROM THE **East** LINE, SECTION **36** TOWNSHIP **13-S** RANGE **31-E** NMPM.

5. Elevation (Show whether DF, RT, GR, etc.): **4,384.2' GR, 4,392.2' DF**

7. Unit Agreement Name: **Rock Queen Unit 36**

8. Farm or Lease Name: **Caprock Queen**

9. Well No.: **55-10**

10. Field and Pool, or Wildcat: **Caprock Queen**

12. County: **Chaves**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER _____

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER _____

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Uneconomical to W.F. Flood

Well Data:

TD 3,071', Elev. 4,384.2' GR, 4,392.2' D.F. (All meas. from D.F. 8' above GL.)
8 5/8" OD, 24#/ft., J-55 Csg set @ 305' w/200 Sxs. - circulated.
5 1/2" OD, 14#/ft., J-55 Csg set @ 3,066' w/100 Sxs. in 7 7/8" hole.
4 3/4" open hole 3,066' - 3,071'.
2 3/8" OD, PVC lined tbg swung @ 3,039' w/Baker Model AD-1 Pkr. @ 3,006'.

Proposed Plugging Procedure:

- Rig up pulling unit (double) & cement & mud mixing equipment. Unset Pkr & pull injection tubing - lay down while pulling. Pick up work string and run tubing opened ended to bottom 3,071' TD.
- Spot 25 Sx. plug @ 3,071' (194' plug), spot w/approximately 12 bbls. gelled brine water. Pull tbg to 2500' - WOC - run weight bar and tag top of plug; if plug is above the 4 3/4" open hole and up in the 5 1/2" csg - displace hole @ 2,500' w/gelled 10# brine water (25 lbs. gel/bbl.) approximately 61 bbls. If plug is not above the open hole - respot w/additional 25 Sxs.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Continued)

SIGNED M.S. Sexton TITLE Asst. to Gen. Supt. DATE 11-16-82
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPR. TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

RECEIVED
NOV 18 1982
HOLLIS STACE