

LOCATE WELL CORRECTLY

UNITED STATES Cities Service Oil Co.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CHINESE WALL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- October 3 -----, 19 54 Finished drilling October 19 -----, 19 54

No. 1, from 3044 to 3062 No. 4, from - to -
No. 2, from - to - No. 5, from - to -
No. 3, from - to - No. 6, from - to -

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	22.7	SW SJ	Armco	360	Armco	-	-	-	Surface
5 1/2	14	J-55	J-55	3030.01	Baker	-	-	-	Production
			HISLOKA		CUT ON CRYSTAL				

FOLD	MARK
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Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8	363	200	Plug		
1 1/2	3037	300	Plug	9.6	Mud ahead of cement

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	This well was neither shot nor acidized.					

Rotary tools were used from 0 feet to 3037 feet, and from feet to feet
Cable tools were used from 3037 feet to 3062 feet, and from feet to feet

-----, 19--	Put to producing -----, 19--
October 29 -----, 19--	October 27 -----, 19--
The production for the first 24 hours was -----	barrels of fluid of which -----
emulsion; -----% water; and -----% sediment.	99.8 % was oil; ----- %
	Gravity, °Bé. -----
If gas well, cu. ft. per 24 hours -----	37 deg. at 60 deg.
Rock pressure, lbs. per sq. in. -----	Gallons gasoline per 1,000 cu. ft. of gas -----

John O'Brien	Driller	L. G. Hoover	Driller
Mr. Davis	Driller		Driller

FROM—	TO—	TOTAL FEET	FORMATION
0	255	255	Surface Soil, Caliche, Shale
255	373	118	Red Bed
373	562	189	Shale
562	1004	442	Red Bed
1004	1180	176	Shale
1180	1315	135	Shale & Shells
1315	1440	125	Anhydrite
1440	1565	125	Shale & Shells
1565	1760	195	Anhydrite & Salt.
1760	2150	390	Salt
2150	2175	25	Anhydrite
2175	2300	125	Salt & Anhydrite
2300	2540	240	Shale, Shells & Anhydrite
2540	2850	310	Shale & Anhydrite
2850	3044	194	Anhydrite
3044	3062	18	Sand
			<u>FORMATION TOPS</u>
			Yates 2099'
			Queen 3044'

