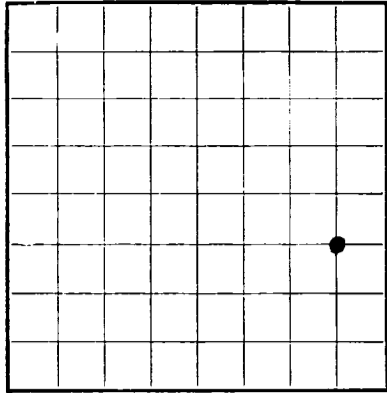


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **062486**
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **John H. Trigg** Address **705 Amherst Drive, SE Albuquerque, New Mexico**
Lessor or Tract _____ Field **Drickey Queen** State **New Mexico**
Well No. **6-8** Sec. **4** T. **14S** R. **31E** Meridian **N.M.P.M.** County **Chaves**
Location **1980** ft. ^{N.}/_{S.} of **S.** Line and **660** ft. ^{E.}/_{W.} of **E.** Line of **Section 4** Elevation **4220**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed *John H. Trigg*

Date **February 17, 1955** Title **Owner**

The summary on this page is for the condition of the well at above date.

Commenced drilling **January 26, 1955**, 19____ Finished drilling **February 17,** 19 **55**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2821** to **2841** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	114#		Spiral weld	120		Texas Pattern			
8 5/8	214#		J-55	1157		Texas Pattern			
5 1/2	144#		J-55	2818		Guide shoe and Float collar			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	120	50			
5 1/2	2818	100			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **1157** feet to **2841** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

February 17, 19 **55** DATES **February 17,** 19 **55**
Put to producing **100** _____, 19 _____
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The production for the first 24 hours was _____ barrels of fluid of which **37**% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. F. Dyar _____, Driller **W. C. Shelton** _____, Driller
Floyd Martin _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
100	1010		90% red shale, 10% coarse grain sand
1010	1020		100% red shale
1020	1030		90% red shale, 10% sand
1030	1060		50% red shale, 50% sand
1060	1070		90% red shale, 10% sand
1070	1090		100% red shale
1090	1110		90% red shale, 10% sand
1110	1120		100% red shale
1120	1130		90% red shale, 10% sand
1130	1150		100% red shale
1150	1210		100% anhydrite
1210	1220		80% anhydrite, 20% red shale
1220	1235		40% anhydrite, 60% red shale
1235	1245		20% anhydrite, 80% red shale
1245	1255		30% anhydrite, 70% red shale
1255	1265		20% anhydrite, 80% red shale
1265	1275		80% anhydrite, 20% red shale
1275	1285		60% anhydrite, 40% red shale
1285	1300		80% anhydrite, 20% red shale
1300	1310		60% anhydrite, 40% red shale
1310	1910		100% salt
1910	1935		10% anhydrite, 90% salt
1935	1945		20% anhydrite, 70% salt, 10% red shale
1945	1955		70% anhydrite, 30% red shale
1955	1965		30% anhydrite, 30% salt, 40% red shale

FOLD MARK

