

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY TIDEWATER OIL COMPANY, BOX 547, HOBBS, NEW MEXICO
(Address)

LEASE STATE "Z" WELL NO. 3 UNIT J S 17 T 14 R 31
DATE WORK PERFORMED 6-4-56 thru 6-11-56 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Sandfrac

Detailed account of work done, nature and quantity of materials used and results obtained.
6-4-56 Drilled 7-7/8" hole to T.D. of 2772'.

6-5-56 Ran Gamma Ray & Neutron log. Ran, set, & cemented 5-1/2" csg. @ 2770' w/200 sacks of Reg. Inocer cement. Plug down @ 6:00 P.M.

6-6-56 Top of cement behind 5-1/2" csg. @ 1960' down from K.D. by temperature survey.

6-7-56 W.O.C. 37 hrs. Drilled cement plug out to 2767'. Tested 5-1/2" csg. w/ 1000 psi for 30 min. - O.K. Ran gamma ray strip log & collar log. Perforated 5-1/2" csg. from 2737' - 2749' w/ 6 jets per foot. Ran & set 2-3/8" tubing @ 2705'.

6-11-56 Spotted 250 gal. of reg. acid on formation. Sandfraced w/ 10,000 gal. of lease crude & 10,000# of sand. Fm. broke @ 2200 psi to 1800 psi. Sandfraced @ 2400 psi w/ 16.8 BPM inj. rate. S.I. Press.2200.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title Engineer District 1
Date JUN 20 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature] H.P. Shackelford
Position Area Superintendent
Company Tidewater Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY

TIDEWATER OIL COMPANY

(Address)

1956 JUN 1 AM 10:19

Hobbs, New Mexico

LEASE State "Z" WELL NO. 3 UNIT J S 17 T 14S R 31E

DATE WORK PERFORMED 5-30-56 POOL UNDESIGNATED

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☒ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded at 7:30 PM on 5-29-56. Drilled to a T.D. of 216'. Ran, set, and cemented 8 5/8" Casing with 150 sacks regular cement. Cement circulated. Job complete at 7:00 AM on 5-30-56. WOC 36 hours tested 8 5/8" Casing at 500 psi for 30 minutes and held OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date

Tbng. Dia Tbng Depth Oil String Dia Oil String Depth

Perf Interval (s)

Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Name H. P. Shackelford

Title

Position Area Supt.

Date JUN 1 1956

Company Tidewater Oil Company