NF MEXICO OIL CONSERVATION CON ISSION Santa Fe, New Mexico

(Form C-104) (Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

VE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Crest 011 Company					Artesia, New Mexico	April 15, 1957
Creek Oil Company Company or Operator) G. Lase) G. Sec. 27. T. 1hS. R. 31E. NMPM. Caprock Guesen P. Chayes County. Date Spudded. January 20, 1957, Date Completed. April 11, 195 Please indicate location: D. C. B. A. Elevation. Total Depth. 3122. P.B. E. F. G. H. Top oil/gas pay. 309lt. Name of Prod. Form. Quesses. Casing Perforations: 309lt. 3096. 8 holes Depth to Casing shoe of Prod. String. Natural Prod. Test. 70 based on 70 bbls. Oil in. 24. Hrs. Min Test after acid or shot. BOP Casting and Communiting Record Size Feet Sax Based on bbls. Oil in. Hrs. Min Test after acid or shot. BOP Casting and Communiting Record Size choke in inches. 57 Date first oil run to tanks or gas to Transmission system: April 11, 1957 Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Company Thereby certify that the information given above is true and complete to the best of my knowledge. Creek. 031. Company Company or Operator! Title. Agent. Signature Title. Agent. Send Communications regarding well to: Name Creek Oil Company	E ARE	HEREBY R	REQUESTIN	G AN ALLOWARIE EC	(Place)	(Date)
G Sec 27 T 148 R 31E NMPM Caprock Queen P tune Latture Chaves County. Date Spudded. January 20, 1957, Date Completed. April 11, 195 Please indicate location: D C B A Elevation. Total Depth. 3122' P.B. E F C H Top oil/gas pay 309h' Name of Prod. Form. Queen Casing Perforations: 309h'-3096' - 8 holes L K J I Depth to Casing shoe of Prod. String. Natural Prod. Test. 70 BOF based on. 70 bbls. Oil in. 2h Hrs. Min Test after acid or shot. BOP Canding and Communiting Record Size Feet Sax Based on. bbls. Oil in. Hrs. Min Min Solution Size choke in inches. Size choke in inches. Size choke in inches. Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Company Thereby certify that the information given above is true and complete to the best of my knowledge. Crest Oil Conservation Commission Signature Title. Agent Send Communications regarding well to: Crest Oil Company Name	Crest	Uil Compa	ny	Gulf State	3	SW NF
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County. Date Spudded. January 20, 1957, Date Completed. April 11, 195 Please indicate location: D	G Unit L	Sec	27	T. 148 , R 31E	, NMPM, Caprock Queen	Po
Please indicate location: D C B A Elevation Total Depth 3322! P.B. E F C H Top oil/gas pay 309h! Name of Prod. Form. Queen Casing Perforations: 309h!-3096! - 8 holes L K J 1 Depth to Casing shoe of Prod. String. M N O P Natural Prod. Test. 70 BOF based on 70 bbls. Oil in 2h Hrs. Min Test after acid or shot. BOP Casing and Commenting Record Sire Feet Sax Based on bbls. Oil in Hrs. Min 8-5/89 318! 175 Gas Well Potential None Size choke in inches. Size choke in inches. Transmission system: April 11, 1957 Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Company marks: It was not necessary to frac this well to obtain production, I hereby certify that the information given above is true and complete to the best of my knowledge. Crest 011 Company Company or Operator) By: Crest 011 Company Title. Agent Send Communications regarding well to: Name Crest 011 Company	Chave	9 8		County Data Smidded &	January 20, 1957 5	. Ammil 11 100'
Elevation Total Depth 3122' P.B. E F G H Top oil/gas pay 309la' Name of Prod. Form. Quests Casing Perforations: 309la'-3096' - 8 holes L K J I Depth to Casing shoe of Prod. String. M N O P Natural Prod. Test. 70 BOF based on 70 bbls. Oil in 2la Hrs. Min Test after acid or shot. BOP Casing and Concenting Record Size Feet Sax Based on bbls. Oil in Hrs. Min 8-5/8" 318' 175 Gas Well Potential None Size choke in inches 15 Size choke in inches 17 Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Company marks: It was not necessary to frac this well to obtain production. I hereby certify that the information given above is true and complete to the best of my knowledge. Crest 031 Company or Operator) By: Company or Operator) Signature) Title Agent Send Communications regarding well to: Crest 011 Company	Plea	ase indicate	location:	oddity. Date Spudded	Date Complete	d April 119 195
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