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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Dakota Resources, Inc (I)</u>		Well API No.
Address <u>310 W. Wall Suite 814 Midland, TX. 79701</u>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>New Mexico BW State</u>	Well No. <u>5</u>	Pool Name, Including Formation <u>Chavero San Andres</u>	Kind of Lease <input checked="" type="checkbox"/> Federal or Fee	Lease No. <u>E 9089</u>
Location				
Unit Letter <u>O</u>	: <u>660662</u>	Feet From The <u>South</u> Line and <u>1997</u>	Feet From The <u>East</u> Line	
Section <u>16</u>	Township <u>8S</u>	Range <u>33E</u>	NMPM, <u>Chaves</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Scurlock Permian Corp</u>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Warren Petroleum Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1589 Tulsa, OK 74102</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? <u>Yes</u>	When? <u>11/26/91</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

S.E. Wright  
Signature  
S.E. Wright  
Printed Name  
12/2/91  
Date  
Engr.  
Title  
915/687-0501  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Dakota Resources, Inc. (I)	5. State Oil & Gas Lease No. E-9089
3. Address of Operator 310 W. Wall Ste 415 Midland, Tx 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>O</u> , <u>662</u> FEET FROM THE <u>South</u> LINE AND <u>1997</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM	8. Farm or Lease Name New Mexico State "BW"
	9. Well No. 5
	10. Field and Pool, or Wildcat Chaveroo San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4390' DF ; 4380' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well data: 10 3/4" @ 395' w/375 sx cnt. circulated  
7 5/8" @ 3586' w/500 sx TOC 2100'  
4 1/2" @ 4364' w/200 sx TOC 3600'

perforations: 4247'-4309' OA w/32 slots

Proposed Operations:

- 1) Set 4 1/2" CIBP @ 4150' & cap w/35' cnt.
- 2) cut off & pull 4 1/2" csg @ 3600'
- 3) spot 35sx cnt plug from 3650'-3530'
- 4) WOC 24 hrs
- 5) Pressure test 7 5/8" csg. to 500 psi
- 6) circ. hole w/2% KCl wtr. containing 1.5% by volume corrosion inhibitor

THE OIL CONSERVATION DIVISION IS NOTIFIED  
BY THIS NOTICE TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Ught TITLE Engineer DATE 3/14/91

ORIGINAL SIGNED BY JERRY SEXTON

FILED & 6 90.