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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
K - 4495

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator EXXON CORPORATION	8. Farm or Lease Name NEWMEXKO BX STATE
3. Address of Operator P.O. Box 1600, MIDLAND, TEXAS 79701	9. Well No. 1
4. Location of Well UNIT LETTER M 557' FEET FROM THE SOUTH LINE AND 772' FEET FROM THE WEST LINE, SECTION 16 TOWNSHIP 8-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat TOBAC PENN
15. Elevation (Show whether DF, RT, GR, etc.) 4396 DF	12. County CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU BARBER WELL SERVICE 2-11-74. PULLED TBG, SET BP ON WIRE LINE AT 8900' W/4 SX CMT. ON TOP. WELDED NIPPLE ON 4 1/2" CSG - RAN FREE PT. FOUND 4 1/2" CSG FREE AT 4030, 6090 FREE AT 4045, STUCK AT 4075, PERFD 4 1/2" CSG W/2 HOLES AT 7206. RAN M'COLLOUGH CSG REC'Y LOG 7200-4050. CSG FREE 0-4048, STUCK AT 4048, CSG STUCK IN 16 PLACES FROM 4048-6918, CUT CSG AT 4030. LAID DOWN 4030' 4 1/2" CSG. LAID DOWN 4030 4 1/2" CSG, LAID DOWN 2 3/8" TBG & RAN TBG TO 4130 TO SPOT CMT PLUG. SPOTTED 2-45 SX CMT PLUGS @ 4080 & 3650, RAN FREE PT, FREE AT 700', STUCK AT 800', CUT 7 5/8" CSG @ 785', PULLED CSG. FINISHED LAYING DOWN 7 5/8" CSG, SPOT 60 SX CMT. PLUG @ 825', 60 SX PLUG AT 350', 10 SX PLUG AT SURFACE. SET WELL MARKER. CLEAN UP LOCATION. FRW 2-20-74

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE UNIT HEAD DATE 4-26-74

APPROVED BY *[Signature]* TITLE OIL & GAS SUPERVISOR DATE 4-26-74

CONDITIONS OF APPROVAL, IF ANY: