

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

| |
|---|
| WELL API NO. 30-005-10123 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-8638 |
| 7. Lease Name or Unit Agreement Name Levick State |
| 8. Well No. 2 |
| 9. Pool name or Wildcat Tobac |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator Dakota Resources, Inc. |
| 3. Address of Operator 911 N. Midkiff, Midland, TX 79701 | 4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>8 South</u> Range <u>33 East</u> NMPM <u>Chaves</u> County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4398' DF | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER: <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Data: see schematic - TA'd w/ plug at 3,510' & both casing strings cemented to surface.

Proposed Operations:

- TAG -
- 1) Set 35 sx cement plug 1680' to 1,580'
 - 2) Set 35 sx cement plug 443' to 343'
 - 3) 10 sx cement plug at surface
 - 4) Cut off 3' below ground level

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan Roberts TITLE Supt. DATE 9-24-01
TYPE OR PRINT NAME Alan Roberts 915/697-3420 TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE CHIEF ENGINEER DATE SEP 27 2001
CONDITIONS OF APPROVAL, IF ANY: NATURAL SOURCE MANAGER - 2

Handwritten initials

Levick State # 2

1980' FNL & 1980' FEL (G)
 Sec 20, T-8-S, R-33-E, NMPM
 Chaves Co., NM

Elev.s: DF 4398
 GL

DF-GL

393' - 10 3/4", 32.75# - Cmt'd to surf

API # 30-005-10123

10 sx Surface cement plug

35 sx cement 443' - 343'

35 sx cement 1680' to 1580'

B/Red beds 1620'

T/ San Andres 3528'

3510'

30 sx-94'
Cmt Plug

3606'

3650' - 7 5/8" 24# H-40

Cmt w/ 300 sx - circ'd to surf

10 ppg mud

T/ Glorieta - 4937'

5460'

4 1/2" cut off @ 5471'

50 sx Cmt Plug

5570'

CIBP - 5700'

12/74 Fish- WL-? ', rope socket on top of CIBP

Suspect Csg parted 6725' also

Fish - 1-jt wash pipe, mill & 2 3/8" Tbg- top Tbg @ 5753'

Tubing cut 5806'-unable to pull

8946' 2 spf

8953'

T/ Bough C -8943'

8960' 2 spf

8965'

PB-9016'

9051' - 4 1/2" , 9.5-10.5 & 11.6#, casing
 Cmt'd w/ 300 sx

TD: 9070'

by: CAR

09/24/01