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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Crown Central Petroleum Corporation		8. Farm or Lease Name Humble State A State	
3. Address of Operator 731 W. Wadley, Bldg. K, Midland, Texas 79705		9. Well No. 1	
4. Location of Well UNIT LETTER <u>M</u> , <u>510</u> FEET FROM THE <u>W</u> LINE AND <u>660</u> FEET FROM THE <u>S</u> LINE, SECTION <u>21</u> TOWNSHIP <u>8S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Tobac	
15. Elevation (Show whether DF, RT, GR, etc.) 4388 DF		12. County Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/27-28/83 Pumping 3 BO per day, pulled rods and tubing, stuck tubing anchor in hole 50' from surface, jarred on tubing, will not move.

1/29/83 Backed off and replaced top 2 joints of 4 1/2" production casing.

2/1/83 Acidized well with 2000 gal 15% HCL, and 1000 gal xylene.

2/16/83 Pumping 18 BO + 0 BW per day, and increased gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

SIGNED _____ TITLE Production Engineer DATE March 1, 1983

APPROVED BY Ken K. King TITLE _____ DATE MAR 9 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 8 1983

O.C.D.
ROSES OFFICE