NO. OF COPIES NEC	EIVED	
DISTRIBUTION		i
SANTA FE	1	
FILE		
u.s.g.s.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
BOOD ATION OF		

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DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-164.
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	1	ANSPORT OIL AND NATURA	L GAS
LAND OFFICE	— Jul 26	חל שעירו א	
TRANSPORTER GAS	<del>-</del>		il-Cato sperage system i (CTB-162)
OPERATOR			
PRORATION OFFICE		NIANAT CHANCES	
	ROLEUM CORPORATION	NAME CHANGED: FROM: PAN AMER	CICAN PETR. CORP.
Address Box 68, Hobbs, N	out Morrison 99010	TO: AWICCO PROD	UCTION CO.
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Shande The Transporter of:	Gas formerly	vented.
Recompletion	Oil Dry G	F-3-1	
Change in Ownership	Casinghead Gas X Conde	nsate	
If change of ownership give name and address of previous owner		•	·
•			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	formation Kind of L	ease Lease No.
WASLEY	CATO San Andr		deral or Fee Fee
Location	1/00-	C / 5	
Unit Letter;;	180 Feet From The NOLTH LI	ne and 660 Feet Fro	om The WEST
Line of Section 14	Cownship 8 - S Range	30 - E , NMPM, CH	AVES County
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)
MOBIL Pipe Line Corp.	•	Box 900, Dallas, Tex	
Name of Authorized Transporter of CITIES SERVICE OIL			proved copy of this form is to be sent)
	Unit   Sec.   Twp.   Rge.	B artlesville, Oklaho	OMA When
If well produces oil or liquids, give location of tanks.	L 11 8 30	Yes	7-25-68
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	, , , ,
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Complete	tion - (X)		Jame Heav.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTHISET	SACKS CEMENT
,			
TEST DATA AND REQUEST		ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Ott-Bbla.	Water-Bbls.	Gas-MCF
GAS WELL	•		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
			-
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the Information given		APPROVED	V. C. C. 19
above is true and complete to t	the best of my knowledge and belief.	BY Jeslie &	· Clemente
& 4 MMOCC-H	7	TITLE	
1-1/5//	This form is to be filed in compliance with RULE 1104.		
1-00P		lowable for a newly drilled or deepened spanied by a tabulation of the deviation	
	gnature) .	tests taken on the well in so	cordance with RULE 111.
	Title)	All sections of this form able on new and recompleted	must be filled out completely for allow-wells.
June	1968	Fill out only Sections I	. II. III, and VI for changes of owner, porten or other such change of condition.
ĺ	Dute)	well name or number, or trans	borren or orner sacuremente or condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.