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# NEW MEXICO OIL CONSERVATION COMMISSION

FEB 9 11 25 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-3259</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>New Mexico "H" State</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Undesignated</b>
12. County <b>Chaves</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>Sun Oil Company</b>
3. Address of Operator <b>P. O. Box 2792, Odessa, Texas 79760</b>	4. Location of Well UNIT LETTER <b>E</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>8 S</b> RANGE <b>30 E</b> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4118' Gr.</b>	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <b>Perf. and Acid</b> <input type="checkbox"/>	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-2-67 PGAC ran Gamma Ray correlation log 2900 - 3546.  
 2-3-67 PGAC perforated w/selectfire gun (3 1/8" cased steel) - 3325, 21, 15, 14, 12, 10, 05, 3300 and 3297.  
 2-4-67 Welox perforated w/ 1 JSPF using 3 1/8" selectfire cased gun @ 3274, 77, 80, 83, 85, 86, 91, 94, 97, 3302 and 3307'. Ran tubing w/packer and holddown. Tubing seated @ 3339'. Swabbing.  
 2-5-67 - Halliburton acidised perfs. 3274/3324 at intervals w/a total of 4000 gal. 28% NE HCl. Unseated packer and spotted 5 bbl. acid over perfs. Raised tubing and packer. Inj. 5 bbls. acid wed to wash and 3750 gal. 28% NE HCl (spotted wash acid w/freshwater containing 14 N/1000 gal.) Flushed w/48 bbls. fresh water treated w/1 gal. 14N/1000 gal. Swabbing.

I certify that the information above is true and complete to the best of my knowledge and belief.

J. Edison TITLE Area Superintendent DATE 2-7-67

ROVAL, IF ANY: