2. Nomes of Operators  Sum Cil Company  5. Address of Operators  Sum Cil Company  5. Address of Operators  Sum Cil Company  5. Address of Operator  P.O.Box 2792, Odessa, Texas 79760  12.  13.  14. Location of Wall  Unit Letter I				
NEW MEXICO OIL CORRESPONTING COMMENTS    Sum of Lease   Sum of Lease   Sum of Lease   Sum of Comments   Sum of Comments	NO. OF COPIES RECEIVED		mana i ani <b>e 0.0,0,</b>	
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P.O.BOX 2792, Odess, Texas 79760  10. Field and Pool, of Wildows  11. 1980				
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15. Elevation (Show whether DF, RT, GR, etc.)  12. County  13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  THMFORMIN ADMORM  PULL OR ALTER CASINE  OTHER  CHANGE PLANS  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any proposed work) SEE MULE 1753.  3-9-67 - Lane Wells ran Gamma Ray Correlation log 3519 to 2560. Perforated 4½ casing, 1 JSPF @ 3393-95-97-99-3401-03-06-09-11-15-17-19-22-24-26 (15) by Densilog W3½ Casing, 2 Seleckone gum, 11 grm RA NOFII charge, 0.35% entry hole. Check perfs. o.k. Ran 2 3/8% tubing. Spotted 4 bbls. 28% HCI acid w/ tubing seat 3/25.76. B-J treated perfs. © interval 3/393-3/26' w/6000 gals. 28% HCI acid down 2" tubing w/ tubing seat at 3/42. Flushed and overflushed with 85 bbls. treated water.  14. hour potential test ending 3/130 a.m. 3-11-67 - on 1/2% choke - flowed 119 BO, 40 BW. API Corr. Gravity 26.8 . GCR TSTR.				10. Field and Pool, or Wildcat
13. Elevation (Show whether DF, RT, GR, etc.)  A131' Gr.  Chaves  Chav	UNIT LETTER $oldsymbol{\mathrm{I}}$ , $oldsymbol{\mathrm{I}}$	980 FEET FROM THE South	LINE AND FEET FROM	Und. Cat-San Andres
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ASANDON				
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  3-9-67 - Lane Wells ran Gamma Ray Correlation log 3519 to 2560. Perforated 4½ casing, 1 JSPF @ 3393-95-97-99-3401-03-06-09-11-15-17-19-22-24-26 (15) by Densilog w/3½ OD Seleckone gun, 11 grm RA NCFII charge, 0.35 entry hole. Check perfs. o.k. Ran 2 3/8 tubing. Spotted 4 bbls. 28% HCI acid w/ tubing seat 3425.76. B-J treated perfs. @ interval 3393-3426 w/6000 gals. 28% HCI acid down 2 tubing w/ tubing seat at 3342. Flushed and overflushed with 85 bbls. treated water.  14 hour potential test ending 3:30 a.m. 3-11-67 - on 1/2 choke - flowed 119 BO, 40 BW. API Corr. Gravity 26.8 . GOR TSTM.	TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SER NULE 1763.  3-9-67 - Lane Wells ran Gamma Ray Correlation log 3519 to 2560. Perforated 43 casing, 1 JSPF @ 3393-95-97-99-34.01-03-06-09-11-15-17-19-22-24-26 (15) by Densilog W/32 0D Seleckone gun, 11 grm RA NCFII charge, 0.35 entry hole. Check perfs. o.k. Ran 2 3/8 tubing. Spotted 4 bbls. 28% HCI acid w/ tubing seat 3425.76. B-J treated perfs. @ interval 3393-34.26 w/6000 gals. 28% HCI acid down 2 tubing w/ tubing seat at 3342. Flushed and overflushed with 85 bbls. treated water.  14 hour potential test ending 3:30 a.m. 3-11-67 - on 1/2 choke - flowed 119 BO, 40 BW. API Corr. Gravity 26.8 . GOR TSTM.	PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	_
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SER NULE 1763.  3-9-67 - Lane Wells ran Gamma Ray Correlation log 3519 to 2560. Perforated 43 casing, 1 JSPF @ 3393-95-97-99-34.01-03-06-09-11-15-17-19-22-24-26 (15) by Densilog W/32 0D Seleckone gun, 11 grm RA NCFII charge, 0.35 entry hole. Check perfs. o.k. Ran 2 3/8 tubing. Spotted 4 bbls. 28% HCI acid w/ tubing seat 3425.76. B-J treated perfs. @ interval 3393-34.26 w/6000 gals. 28% HCI acid down 2 tubing w/ tubing seat at 3342. Flushed and overflushed with 85 bbls. treated water.  14 hour potential test ending 3:30 a.m. 3-11-67 - on 1/2 choke - flowed 119 BO, 40 BW. API Corr. Gravity 26.8 . GOR TSTM.			OTHER Logging Acidizng	and Test
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1 JSPF @ 3393-95-97-99-3401-03-06-09-11-15-17-19-22-24-26 (15) by Densilog w/3½" OD Seleckone gun, 11 grm RA NCFII charge, 0.35" entry hole. Check perfs. o.k. Ran 2 3/8" tubing. Spotted 4 bbls. 28% HCI acid w/ tubing seat 3425.76. B-J treated perfs. @ interval 3393-3426' w/6000 gals. 28% HCI acid down 2" tubing w/ tubing seat at 3342. Flushed and overflushed with 85 bbls. treated water.  14 hour potential test ending 3:30 a.m. 3-11-67 - on 1/2" choke - flowed 119 BO, 40 BW. API Corr. Gravity 26.8 . GOR TSTN.	work) SEE RULE' 1 108.	stations (Clearly state all pertinent det	ails, and give pertinent dates, including	estimated date of starting any proposed
14 hour potential test ending 3:30 a.m. 3-11-67 - on 1/2" choke - flowed 119 BO, 40 BW. API Corr. Gravity 26.8. GOR TSTM.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNED HERE 3-13-67	1 JSPF @ 3393-95-97-9 Seleckone gun, 11 grm tubing. Spotted 4 bb 3393-3426' w/6000 gal	9-3401-03-06-09-11-15-1 RA NCFII charge, 0.35 <sup>H</sup> ls. 28% HCI acid w/ tub s. 28% HCI acid down 2 <sup>H</sup>	7-19-22-24-26 (15) by De entry hole. Check perf ing seat 3425.76. B-J t	nsilog w/3½" OD s. o.k. Ran 2 3/8" reated perfs. @ interval:
40 BW. API Corr. Gravity 26.8. GOR TSTM.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNED	overflushed with 80 b	DIS. treated water.		
JEESCHON TITLE Area Superintendent DATE 3-13-67	14 hour potential tes 40 BW. API Corr. Gra	t ending 3:30 a.m. 3-11 wity 26.8 . GOR TSTM.	-67 - on 1/2" choke - fl	owed 119 BO,
JEESCHON TITLE Area Superintendent DATE 3-13-67				
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SIGNED JEESCHON TITLE Area Superintendent DATE 3-13-67				
SIGNED JEESCHON TITLE Area Superintendent DATE 3-13-67				
J. E. Edison TITLE Area Superintendent DATE 3-13-67	18. I hereby certify that the information	above is true and complete to the best	of my knowledge and belief.	
J. E. Edison  TITLE Area Superintendent  DATE 3-13-67	1/	// '		
J. E. Edisos	SIGNED	ELMM TITLE	Area Superintendent	3-13-67
	T. F. PATEON			
	11.21.24		ı	

CONDITIONS OF APPROVAL, IF ANY: