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NEW MEXICO OIL CONSERVATION COMMISSION  
MAR 10 10 56 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3259	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name New Mexico "H" State
3. Address of Operator P.O. Box 2792, Odessa, Texas 79760	9. Well No. 12
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8 S</u> RANGE <u>30 E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Cat-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4131' Gr.	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> Logging, Acidizing and Test

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-9-67 - Lane Wells ran Gamma Ray Correlation log 3519 to 2560. Perforated 4 1/2" casing, 1 JSPF @ 3393-95-97-99-3401-03-06-09-11-15-17-19-22-24-26 (15) by Densilog w/ 3 1/2" OD Seleckone gun, 11 grm RA NCFII charge, 0.35" entry hole. Check perfs. o.k. Ran 2 3/8" tubing. Spotted 4 bbls. 28% HCl acid w/ tubing seat 3425.76. B-J treated perfs. @ intervals 3393-3426' w/ 6000 gals. 28% HCl acid down 2" tubing w/ tubing seat at 3342. Flushed and overflushed with 85 bbls. treated water.

14 hour potential test ending 3:30 a.m. 3-11-67 - on 1/2" choke - flowed 119 BO, 40 BW. API Corr. Gravity 26.8. GOR TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. E. Edison</u>	TITLE <u>Area Superintendent</u>	DATE <u>3-13-67</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>

CONDITIONS OF APPROVAL, IF ANY: