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Form C-105
Revised 1-1-65

HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Orig & cc: OCC, Hobbs 1 05 PM '67
cc: Regional Office
cc: Partner
cc: file

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name L. C. Harris	
2. Name of Operator Sinclair Oil & Gas Company				9. Well No. 8	
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240				10. Field and Pool, or Wildcat Undesignated Cato-San Andres Ext.	
4. Location of Well				12. County Chaves	
UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OR SEC. <u>15</u> TWP. <u>8S</u> RGE. <u>30E</u> NMPM					
15. Date Spudded 7-3-67	16. Date T.D. Reached 7-9-67	17. Date Compl. (Ready to Prod.) 7-13-67	18. Elevations (DF, RKB, RT, GR, etc.) 4160' GR	19. Elev. Casinghead	
20. Total Depth 3650'	21. Plug Back T.D. 3614'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3650'	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3465-86' San Andres 3529-61' San Andres				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Density, Laterolog & Micro-Laterolog				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"OD	20#	282'	12 1/4"	200 sacks	None
4-1/2"OD	9.5#	3650'	7-7/8"	275 sacks	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"OD	3385'
31. Perforation Record (Interval, size and number) 3465-69-72-75-79-82-84-86' and 3529-31-33-39-50-54-60-61' w/32 - 3/8" holes.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
3465-3561'			10,000 gals. 28% acid w/10 gals. A-122 and 6 gals. LST.		
33. PRODUCTION					
Date First Production 7-12-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.
Date of Test 7-13-67	Hours Tested 8 hours	Choke Size 24/64"	Prod'n. For Test Period 59'	Oil - Bbl. 28	Gas - MCF 31
Flow Tubing Press. 40#	Casing Pressure 0#	Calculated 24-Hour Rate 177	Oil - Bbl. 83	Gas - MCF 93	Water - Bbl. 25.6
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By Mr. J. J. Ballard
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>[Signature]</i>			TITLE Superintendent		DATE 7-18-67

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. Permian	T. Penn. "A"	T. T.
T. Cisco (Bough C)	T. T.	T. T.	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	1382	1382	Surface & Red Bed
1382	1571	189	Red Bed & Anhydrite
1571	2340	769	Anhydrite & Salt
2340	2426	86	Anhydrite
2426	2576	150	Anhydrite & Salt
2576	3107	551	Anhydrite
3107	3202	95	Anhydrite & Gyp
3202	3528	326	Anhydrite
3528	3650TD	122	Anhydrite & Dolomite