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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

Orig&2cc: OCC, Hobbs
cc: Regional Office
cc: file

O.C.C.
OCT 29 AM '67

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name L. C. HARRIS
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 8S RANGE 30E NMPM.	10. Field and Pool or Wildcat Undesignated Cato-San Andres Ext.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Log,run csg, perf.treat & complete <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-67 Ran electric logs. Ran 4-1/2"OD 9.5# J-55 casing and set @ 3650' and cemented w/275 sacks cement, (175 sks. Incor Class "C" cement, 12% Gel, 5# salt per. sk., 1/4# Flo seal per sk. 6/10 of 1% D31 slurry wt. 12.2# plus 100 sks. Incor, 4% Gel, 5# salt per sk., 1/4# flo seal & 6/10 of 1% D-31 slurry wt. 13.8#), preceded by 500 gals. mud sweep. Did not circulate. Ran temperature survey, indicated top of cement @ 2100' from surface. WOC 24 hrs. Tested to 1000# for 30". Tested O.K.

7-11-67 Jet perf. SanAndres Zone I 3465-69-72-75-79-82-84-86' and Zone II 3529-31-33-39-50-54-60-61' w/32-3/8" holes.

7-12-67 Ran 2-3/8"OD tubing to 3560', spot 300 gals. acid and raised tubing to 3385' and acidized San Andres perfs. 3465-3561' w/10,000 Gals. 28% acid w/10 gals. A-122, 6 gals. LST 5 down tubing & casing in 4 stages using 10 ball sealers. & 1200 gals. treated water w/each stage. Max. Press. 3000#, Min. Press. 2600# @ 13 BPM. ISIP 2100#, 10" SIP 1600#, swabbed 50 BLW plus 20 BNO in 7 hours.

7-13-67 On potential test 8 hours ending 6:00 AM 7-13-67 flowed San Andres perfs. 3465-3561' 59 BNO plus 31 BLW on 24/64" choke. Tubing Press. 40#, Casing 0#. GOR 470:1. Calculated 24 hour potential 177 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 7-13-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: