

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0177517

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

BOX 68, HCEBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surfaceO. C. C.
ARTESIA, OFFICE

1980' ENL x 1980' ENL Sec. 23 (Unit F. SE 1/4 NW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4202' R. D. B.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CATO "B" Federal

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

CATO Sam Amores

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

23-8-30 NMPM

12. COUNTY OR PARISH

CHAUES

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*In accordance w/ Form 9-331 dated 4-10-70, repair
work performed as follows:Perforated additional San Amores pay intervals
2616'-30, 3635', 3646', 3652', & 3658' w/ 215PF. Acidized
intervals 3616'-58' w/ 3000 gal 28%. Acidized old
perfs 3550'-89' w/ 1000 gal 28%. Evaluated & restored
to production.NAME CHANGED:
FROM: PAN AMERICAN PETR. CORP.
TO: AMUCO PRODUCTION CO.
EFFECTIVE: 2-1-71Prior - Pmp 20 BD + 58W 24 hrs.
After - Pmp 42 BD + 42 BW 24 hrs.TD-3637.
PBD-3671
TPAY-3650

4 1/2" CSA 3637

PERFS: 3550-89, 3616-58'

OC- 4-13-70
COMP 4-20-70

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE AREA ENGINEER

DATE

4-20-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

045-NIGGS. ART
1- AC Jr

1- JF

1- SUS

ACCEPTED FOR RECORD PURPOSES
APR 22 1970
Date

ACTING

District Engineer
Instructions on Reverse Side

1

RECEIVED
OIL CONSERVATION COMM.
HOBBS, N. M.

RECEIVED

APR 27 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**