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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

(DEVIATION SURVEYS - BACK SIDE)

I. **PAN AMERICAN PETROLEUM CORPORATION**
Address: **BOX 68, HOBBS, N. M. 88240**

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name CATO B Federal	Well No. 8	Pool Name, Including Formation CATO San Andres	Kind of Lease State, Federal or Fee Fee	Lease No. 0177517
Location Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST				
Line of Section 23 Township 8-S Range 30-E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ MOBIL PIPELINE CORP	Address (Give address to which approved copy of this form is to be sent) Box 900 DALLAS TEXAS	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 14
	Twp. 8	Rge. 30
	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: **CTB-171**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 8-4-67	Date Compl. Ready to Prod. 8-13-67		Total Depth 3697'		P.B.T.D. 3671'			
Elevations (DF, RAB, RT, GR, etc.) 4202' R.D.B. San Andres	Name of Producing Formation San Andres		Top Oil/Gas Pay 3550'		Tubing Depth			
Perforations 3550'-3589' w/2ISPF					Depth Casing Shoe 3697'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4" 7 1/8"	CASING & TUBING SIZE 8 5/8" 4 1/2"		DEPTH SET 290' 3697'		SACKS CEMENT 250 Ss 300 Ss			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-13-67	Date of Test 8-13-67	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 17 HOURS	Tubing Pressure 70	Casing Pressure 400	Choke Size 18/64
Actual Prod. During Test 307	Oil-Bbls. 237	Water-Bbls. 70 BLW	Gas-MCF 124 (602-523)

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (shut-in)		Choke Size	
Testing Method (pilot, back pr.)		Tubing Pressure (shut-in)			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED _____, 1967

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1004.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of information.

CAS. HINDEN
ENGINEER
1-1055
1-5050
DRY

W. E. Riath
(Signature)
Area Engineer
(Title)
8-15-67
(Date)