, pa or co.	PIES ACCEIVED					,			
·	RIBUTION	 ;	•						
		— NE'	W MEXICO OIL	CONSERVATION COM	MISSION	s. De	tm (2=104		
SANTA FE				FOR ALLOWABLE		Form C=104 Supersedes Old C=104 and C=111			
FILE			GRA				Effective 1-1-65		
U.S.G.S.		AUTHORIZ	AUTHORIZATION TO TRANSPORT OIL AND NATURAL G						
LAND OF	FICE	A01110/(12.)	ATION TO TK	ANSPURT OIL AND	NATURAL	GAS			
	٥١ ر		4.6						
TRANSPOR	GAS :		. "						
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* *	ON OFF CE			4					
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31	moran Oll Bid	ge equipany	er en ranker en					;	
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	rtuing (Corch proper be			Other (Pleas	e explaint				
New Well		Change in Trans	aporter of:		e explain,			:	
Recompletion	1	OH	(M)					ļ	
Change in Cw		•	Dry G						
Land Co		Casinghead Gae	Conde	ensale					
	ownership give name of previous owner								
H. DESCRIPTI	ION OF WELL AND								
Lease Name	•••• • • • • • • • • • • • • • • • • •	Lease No.		ame, including Formution		Kind of Le	·GR0		
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II DESTANAM	CAN AT TO INCOAS	מוצר אוֹט שט מששים	NAMEDALO	• ~					
Name of Auto	ION OF TRANSPOR	CLER OF OIL AND							
			iate L.	Address (Give address					
	ipe Line Compan	•		Box 900, Dalla	s, Texas	(Attn:	Mr. Don	Kennedy)	
Name or Auth	octized Transporter of Co	asinghead Gas 🔲 or	r Dry Gas	Address (Give address	to which appro	ved copy of t	his form is to	be sent!	
None						•,, •,	,		
		11-11			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	ces ou or liquids,	,	Twp. P.ge.	Is gas actually connect	ed? ¦Wh	en			
give location	oi lanks.	M 28	8-S 30-E	No	1				
If this produc	ction is comminated w	ith that from any other	er lease or nool	give commingling order	numbari			············	
V. COMPLETI	ON DATA	The tree and the	reade or poor,	give committeeing office					
		Oli Weil	Gas Well	New Well Workover	Deepen				
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Elevations (D.		Date Compi. Ready t Name of Producing F	ormation	Total Depth Top Oil/Gas Pay		P.B.T.D.	pth	. Diff, Res'v,	
Perforations	F, RKB, RT, GR, etc.,	Date Compi. Ready t Name of Producing F	ormation	Total Depth	D.	P.B.T.D.	pth	Diff, Res'v,	
Perforations		Date Compi. Ready t Name of Producing F	C, CASING, AN	Total Depth Top Oil/Gas Pay		P.B.T.D. Tubing De	pth		
Perforations	F, RKB, RT, GR, etc.,	Name of Producing F	C, CASING, AN	Total Depth Top Oil/Gas Pay D CEMENTING RECOR		P.B.T.D. Tubing De	pth ing Shoe		
Perforations	F, RKB, RT, GR, etc.,	Name of Producing F	C, CASING, AN	Total Depth Top Oil/Gas Pay D CEMENTING RECOR		P.B.T.D. Tubing De	pth ing Shoe		
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Perforations	F, RKB, RT, GR, etc.,	Name of Producing F	C, CASING, AN	Total Depth Top Oil/Gas Pay D CEMENTING RECOR		P.B.T.D. Tubing De	pth ing Shoe		
Perforations (D.	F, RKB, RT, GR, etc.,	Name of Producing F	G, CASING, AND DEING SIZE	Total Depth Top Oil/Gas Pay D CEMENTING RECOR DEPTH SE	TET	P.B.T.D. Tubing De	pth ing Shoe	NT .	
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Perforations Perforations V. TEST DATA OIL WELL.	F, RKB, RT. GR, etc., HOLE SIZE A AND REQUEST F W Cli Run To Tanks	Name of Producing F TUBING CASING & TU	G, CASING, AND DEING SIZE	Total Depth Top Oil/Gas Pay D CEMENTING RECOR DEPTH SE Ster recovery of total volumenth or be for full 24 hours	me of load oil	P.B.T.D. Tubing De Depth Cas	pth Ing Shoe ACKS CEME	NT .	
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APPROVED ĐΥ

TITLE _

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title! 1968

(Duce)

Superintendent

January 3,

co: Regional Office

This form is to be filed in compilance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.