

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)FE-
re-Form approved.
Budget Bureau No. 42-R1424.

NM000 - ARTESIA

NM000 - HOBBS

BLM - SANTA FE

SUMMARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 0346362-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Woodman Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Cato

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

28-T8S-R30E

12. COUNTY OR PARISH
Chaves13. STATE
New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SINCLAIR OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 1920, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' fr the North and East lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) Log, run 4-1/2" csg, perfs. treat X & Tests

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-30-67 Reached total depth 3600'. Ran Electric logs.

12-1-67 Ran 4-1/2" CD 9.5# J-55 casing set @ 3600' and cemented w/300 sks. cement.
(200 sks. Incor Class C, 12% gel, 1/4# Flo cele, 5# salt per sk. & 1/2 of 1%
D-31 Friction Reducer slurry wt. 12.2# & 100 sks. Incor Class C plus 4% gel
same additives as above slurry wt. 13.8#. Temperature Survey indicated top
of cement 2260' from surface. WOC 24 hrs.12-2-67 Pressure Tested casing to 1000# for 30 mins. Tested O.K. Jet perforated
San Andres @ 3509-12-14-19-21-24-30-33-35-41-44-47' w/24 - 3/8" holes.12-3-67 Ran tubing, 2-3/8" OD EUE to 3433' w/seat nipple @ 3547' and acidized w/10000
gals. 28% acid & 5000 gals. treated water in 3 stages using 16 ball sealers.
Max. Press. 2700#, Min. Press 2200# @ 14.5 BPM, ISIP 1350#, 15 mins. SIP 750#.12-4-67 On potential tests 6 hrs. flowed San Andres perfs. 3509-3547' 79 BNG plus 84
BLAW on 1/2" choke. Tubing Press. 150#. Casing Press. 300#. GOR 280:1.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE 12-4-67

RECEIVED

DATE DEC 5 1967

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

B. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Orig & 4cc: USGS, Roswell, N.M. Cc: Regional Office cc: file