NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator Shell Oil Company (Western Division) Post Office Box 1509, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner THEOLONALLO II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal Amco Federal Cato (San Andres) NM=0155254A ; 1980 Feet From The North Line and Unit Letter_ <u>1980</u> _ Feet From The _ East Line of Section 33 Township 8-South Range 30-East , NMPM, Chaves County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🗶 Address (Give address to which approved copy of this form is to be sent) or Condensate Scurlock 011 & Gas Company 414 Mid-America Bldg., Midland, Texas 79701
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Sec. Unit If well produces oil or liquids, Rge. Is gas actually connected? give location of tanks. G 33 8-S 30-E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Workover New Well Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) X Date Spudded Date Compl. Ready to Prod. Total Depth 11-5-67 Name of Producing Formation <u> 10-28-67</u> 3630' <u> 3596'</u> Elevations (DF, RKB, RT, GR, etc., Top Oil/Gas Pay San Andres 34571 3370 Casing Shoe 3457', 3461', 3466', 3471', 3479', 3481', 3485', 3488', 3490', <u>3505', 3508', </u> 3511' 36291 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12 1/4" 8 5/8" 2701 200 sacks 7 7/8" 4 1/2" 36291 400 sacks 2 3/8" 3370' V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) <u> 11-5-67</u> 11-6-67 Length of Test Tubing Pressure Casing Pressure Choke Size 24 Hours 210 18/64" -MCF Actual Prod. During Test Oil-Bbls. Water - Bbls 393 392 156 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

Original Signed By K. W. LAGRONE	V W Lagrana
(Signature) K.W. Lagrone	
Division Production Superintendent	

(Title)

November 8, 1967

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.