

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

3111 2111

5. LEASE DESIGNATION AND SERIAL NO.
BLM NM 8255

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Occidental Fed

9. WELL NO.
1

10. FIELD AND FOOT, OR WILDCAT
X Wildcat

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
NE/4 NE/4, Sec. 22, T14S, R30E

12. COUNTY OR PARISH
Chaves

13. STATE
New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER Wildcat SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
COCKRELL CORPORATION

3. ADDRESS OF OPERATOR
Suite 999, The Main Building, Houston, TX 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 660' FEL & 660' FNL, Sec. 22, T14S, R30E, Chaves Co., N. M.
At proposed prod. zone Devonian

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
25 miles east of Hagerman

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (As to nearest drlg. unit line, if any)
660

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
12,500

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3,891.2 GR

22. APPROX. DATE WORK WILL START*
July 15, 1972

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15-1/2	11-3/4	42	500	Cement to Surface
11	8-5/8	32	3,200	400 Sacks
8	5-1/2	20	12,500	400 Sacks

This well will be drilled with low solids mud. The 11-3/4" casing will be cemented to the surface and dual 10" BOP's will be installed and maintained while drilling to total depth. Water required for drilling will be hauled by truck. If a producer is indicated, 5-1/2" casing will be cemented through the productive horizon. If a dry hole is the result, the well will be left full of fluid and plugged with cement as required. When drilling operations are completed all pits will be removed, the pits filled, and the location leveled.

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NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen existing well, give data on present production and proposed new productive zone. If proposal is to drill or deepen directional well, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Vice President DATE July 3, 1972

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE JUL 12 1972

APPROVED BY [Signature] TITLE DISTRICT ENGINEER DATE JUL 12 1972

CONDITIONS OF APPROVAL, IF ANY:

THIS APPROVAL IS RESCINDED IF OPERATIONS ARE NOT COMMENCED WITHIN 6 MONTHS.
EXPIRES 10-12-72

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 2: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distance for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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OIL CONSERVATION COMM.
HOBBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

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All distances must be from the outer boundaries of the Section.

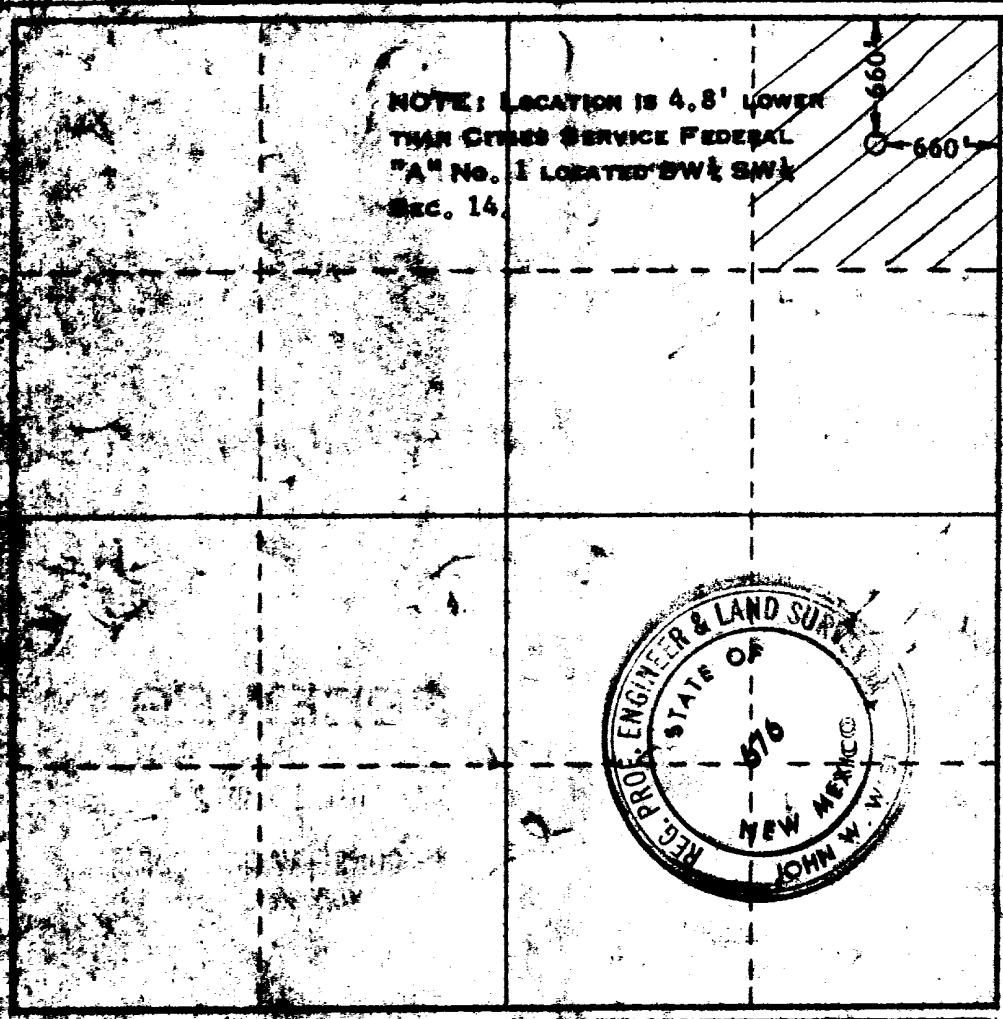
WELL IDENTIFICATION		Location <u>OCcidental 140</u>		Artesia, New Mexico	
Section <u>16 SOUTH</u>		Range <u>30 EAST</u>		County <u>CHAVES</u>	
Section <u>16 SOUTH</u>		Line and <u>660</u>		feet from the <u>EAST</u> line	
Acres <u>3.8812</u>		Producing formation <u>Permian Doo</u>		Pool <u>WC</u>	
				Dedicated Acreage <u>40</u>	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, lease-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No acreage will be assigned to the well until all interests have been consolidated by communitization, unitization, lease-pooling or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and accurate to the best of my knowledge and belief.

Name He [Signature]
 Title Vice President
 Company COCKRILL CORPORATION
 Date July 3, 1972

I hereby certify that all the information shown on this plat is true and accurate to the best of my knowledge and belief.

Date Surveyed June 25, 1972
 Registered Professional Engineer and/or Land Surveyor
John W. Welch

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

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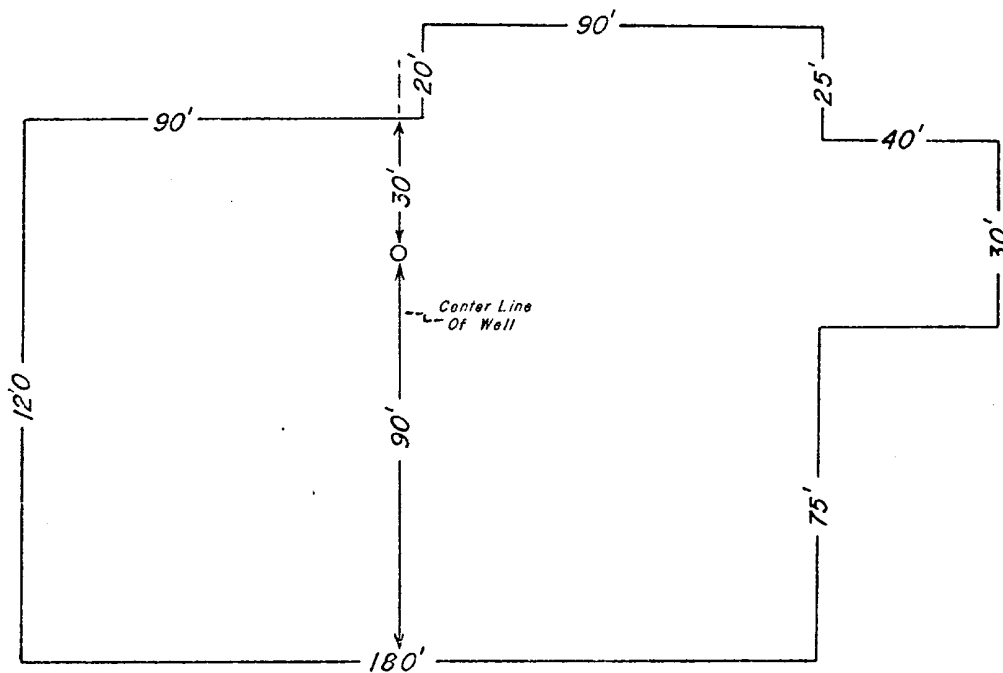
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O. C. C.
ARTESIA, OFFICE

COCKRELL CORP.
FEDERAL-OCCIDENTAL NO. 1
CHAVES CO., N. M.

CALICHE PAD FOR DRILL SITE



APPROVED
O. C. C.
ARTESIA, N. M.

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R 29 E

R 30 E

R 31 E

T 13 S

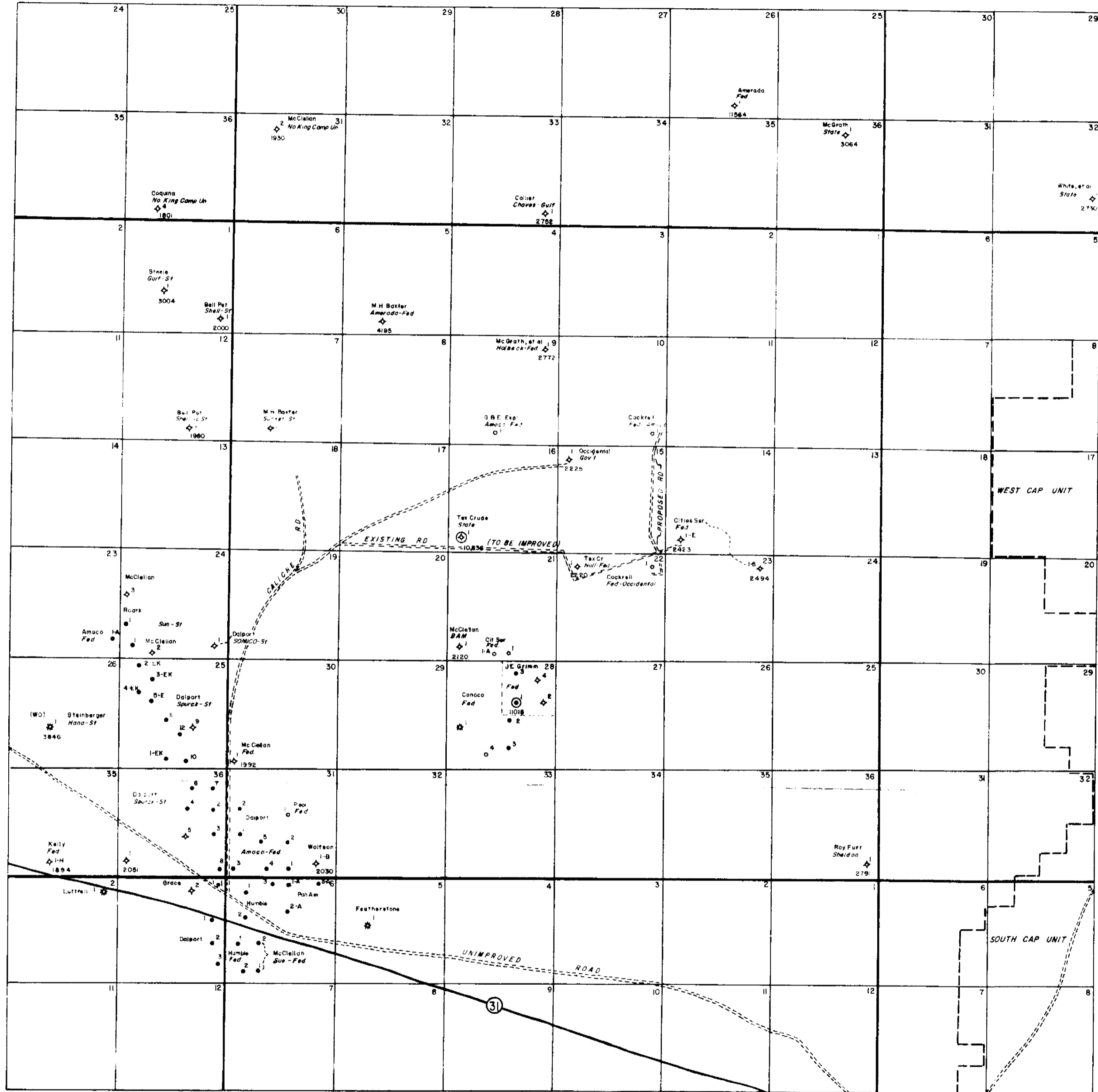
T 13 S

T 14 S

T 14 S

T 15 S

T 15 S



COCKRELL CORPORATION
HOUSTON TEXAS

LUCKY PLACE AREA
CHAVES COUNTY, NEW MEXICO

0 4000 8000

RECORDED
JUL 15 1954
COUNTY CLERK
CHAVES COUNTY, N.M.

(Handwritten scribbles and marks on the right margin)