	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSIUM FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS
1.	PRORATION OFFICE Operator			
	MWJ PRODUCING COMPANY Address			
	413 FIRST NATIONAL BANK BUILDING, MIDLAND, TEXAS 79701 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Weli X Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Condet	ts	12/1/72 HORMON TO R-4070
	If change of ownership give name and address of previous owner		is obtained.	
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Fool Name, Including Formation Kind of Lease			
	CHAVEROO STATE		CROO (SAN ANDRES)	State, Federal or Fee State
	Unit Letter B; 330 Feet From The North Line and 1650 Feet From The East			
	Line of Section 2 , Tox	wnship 8S Range	32E , NMPM,	Chaves County
III.		TER OF OIL AND NATURAL GA	ıs	
	Name of Authorized Transporter of Cil The Permian Corporatio Name of Authorized Transporter of Cas	Permian (Eff. 9 / 1787)	P. O. Box 1183, Hou	ston, Texas 77001 pproved copy of this form is to be sent;
	If well produces cil or liquids, give location of tanks.	Main Sec. Two. Eqe. B 2 8S 32E	Is was actually connected?	When
IV.	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back 'Same Res'v. Diff. Res'v.
	Date Spudded 3/28/75	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 4350
	Pool	5/20/75 Name of Producing Formation	4365 Top Oil/Gas Pay	Tubing Depth
	San Andres San Andres (P-2) Perforations 4287-4332		4287	4365 Depth Casing Shoe 4365
			D CEMENTING RECORD	
	12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET	SACKS CEMENT 300
	7-7/8"	5-1/2"	4365	325
v.	TEST DATA AND REQUEST FOIL WELL		Ifter recovery of total volume of load	loil and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	5/22/75 Length of Test	9/24/75 Tubing Pressure	Pump Casing Pressure	Choke Size
	24 hrs.		20 psi	
	Actual Prod. During Test	Oil-Bbls. 40	Water-Bbls. 42	Gas-MCF 514
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	Commission have been complied to	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	BY	Rungan
	Quanto More	fund	This form is to be filed	in compliance with RULE 1104.
	Agent	itle)	well, this form must be accordent tests taken on the well in a All sections of this form	ompanied by a tabulation of the deviation of the deviation occordance with RULE 111. n must be filled out completely for allow-
	September 30, 1975	ate)	able on new and recompleted Fill out Sections I, II, well name or number, or trans	d wells. III and VI only for changes of owner, sporter, or other such change of condition.

Fill out Sections I, II, III. and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply